



HUNTER OIL
INVESTMENTS LLC

BORDELON TWO-WELL PROJECT

**A DIRECT INVESTMENT OPPORTUNITY IN
LOUISIANA'S DUAL-ZONE RESERVOIRS**

**INFO@HUNTEROILINVESTMENTS.COM
972-439-6603**



HUNTER OIL INVESTMENTS

CREATING GENERATIONAL WEALTH

Hunter Oil Investments is a seasoned oil investment consulting firm dedicated to providing expert advice and tailored investment solutions to help clients achieve their financial goals. With a team of experienced professionals, we offer personalized services that cater to the unique needs of each client, ensuring a comprehensive and strategic approach to oil and gas investing.

At Hunter Oil Investments we prioritize integrity, transparency and client satisfaction—striving to build long-term relationships based on trust and exceptional service.

We've let the majors handle the drilling, heavy lifting, and infrastructure—and they've already proven the field—now we're stepping in at a fraction of their cost, with the potential to create generational wealth.

Darvin Hunter

CEO, HUNTER OIL INVESTMENTS
VP MARKETING, DYNOPETRO



DRILL WHERE THE MAJORS DRILL

We target proven oilfields where industry giants have already done the heavy lifting. They've spent millions on exploration, drilling, infrastructure, and equipment—proving reserves and paving the way for production. We step in after the risks are mitigated to leverage their investments and tap into oil at a fraction of the cost—**turning opportunity into profit.**

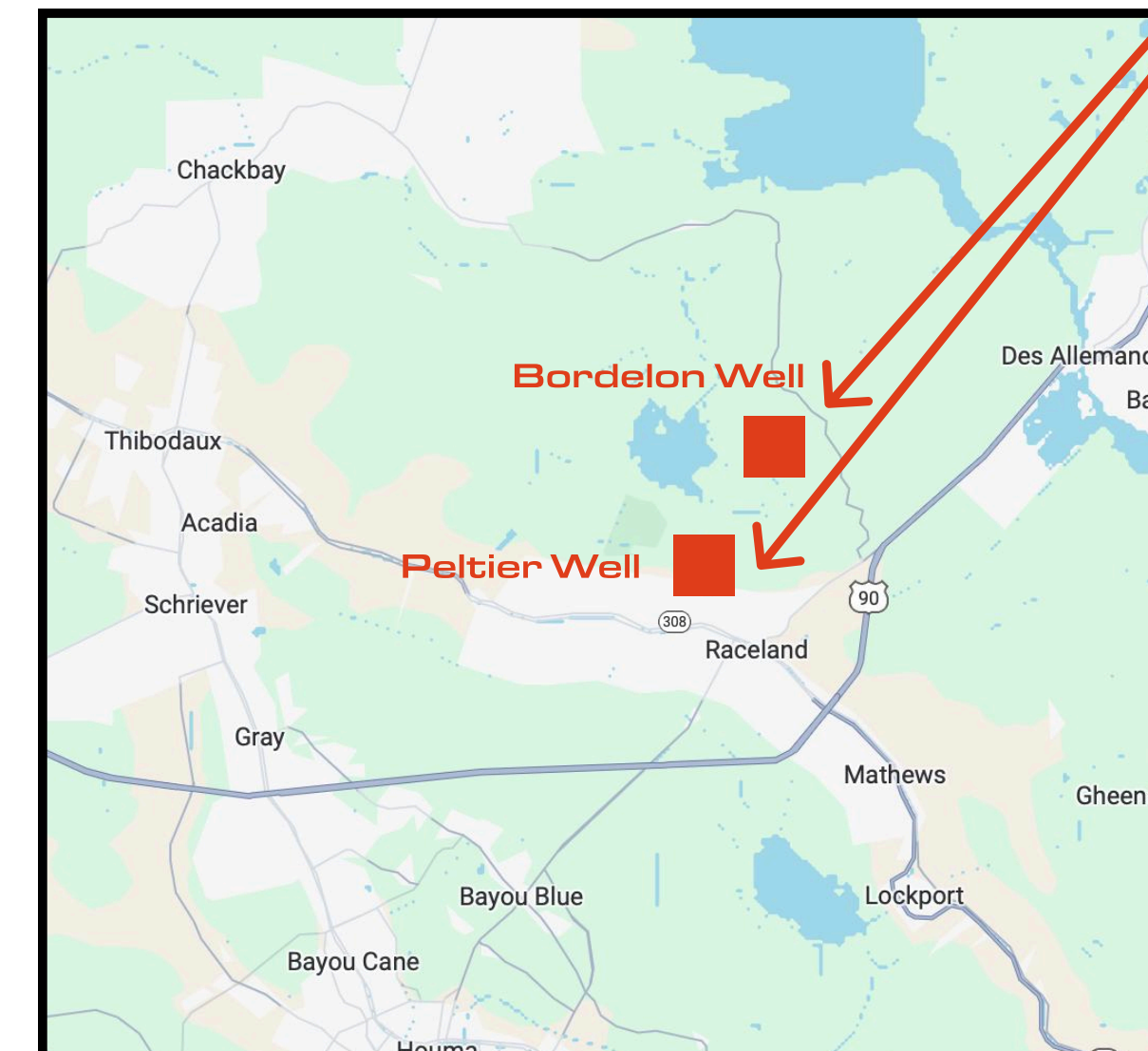
LOCATION & PAYZONES STACKED OPPORTUNITY IN LAFOURCHE PARISH, LA

The Bordelon–Peltier Project targets the Rob L and Marg A formations across a fully leased 367-acre unit.

- **Rob L Zone**
 - Estimated 10.2M barrels + 865 MMCFG
 - 2–3 pay zones at 13,000–13,600 feet
 - Initial Production (IP): ~1,000 BOPD + 380 MCFG
 - Raise Target: \$2.1M
- **Marg A Zone**
 - Depth: 17,500 feet
 - Tested in second-phase drilling within 6–12 months
 - Additional 13–21M barrels of proven reserves
 - Raise Target: \$8M

EXECUTIVE SNAPSHOT

- **Acreage:** 367 acres (Rob L Stray Unit)
- **Reserves:** 23.9M–31M barrels (combined Rob L & Marg A)
- **Ownership:** Direct fractional working interest
- **Investment Options:** \$420K/unit, \$210K/½ unit, \$105K/¼ unit
- **Distributions:** Completion phase, first potential distributions within 60–90 days post-completion
- **Tax Benefits:** 100% intangible drilling cost deduction, plus depletion & depreciation



PROJECT RETURNS

EARNINGS PER UNIT

1 unit equals 190000 per 1% interest

Price Of Oil	\$60.00 / Barrel	\$70.00 / Barrel	\$80.00 / Barrel
500 Barrels of Oil Per Day	\$5,800 / Month \$69,660 / Year	\$6,772 / Month \$81,270 / Year	\$7,740 / Month \$92,880 / Year
1,000 Barrels of Oil Per Day	\$11,610 / Month \$139,320 / Year	\$13,545 / Month \$162,540 / Year	\$15,480 / Month \$185,760 / Year
1,500 Barrels of Oil Per Day	\$17,415 / Month \$208,980 / Year	\$20,317 / Month \$243,810 / Year	\$23,220 / Month \$278,640 / Year
2,000 Barrels of Oil Per Day	\$23,220 / Month \$278,640 / Year	\$27,090 / Month \$325,080 / Year	\$30,960 / Month \$371,520 / Year

Estimated Ultimate Recovery

Rob L & Marg A

10,000,000 Barrels of Oil for 1% at \$70.00 / Barrel = **\$4,200,000 / Unit**

20,000,000 Barrels of Oil for 1% at \$70.00 / Barrel = **\$8,400,000 / Unit**

30,000,000 Barrels of Oil for 1% at \$70.00 / Barrel = **\$13,545,000 / Unit**



GEOLOGICAL INSIGHTS

SEISMIC TARGETS & TRAPZONES

Fault compartment trap offsets upper Rob L pay sands and has logged pay in the fault block.

Rob L

The Rovig #3 Peltier well will test an ADF seismic anomaly which offsets productive Rob L Sands into the west, north, and northeast of the prospect area. Oil shows and log shows have been recorded within the prospect ADF outline.

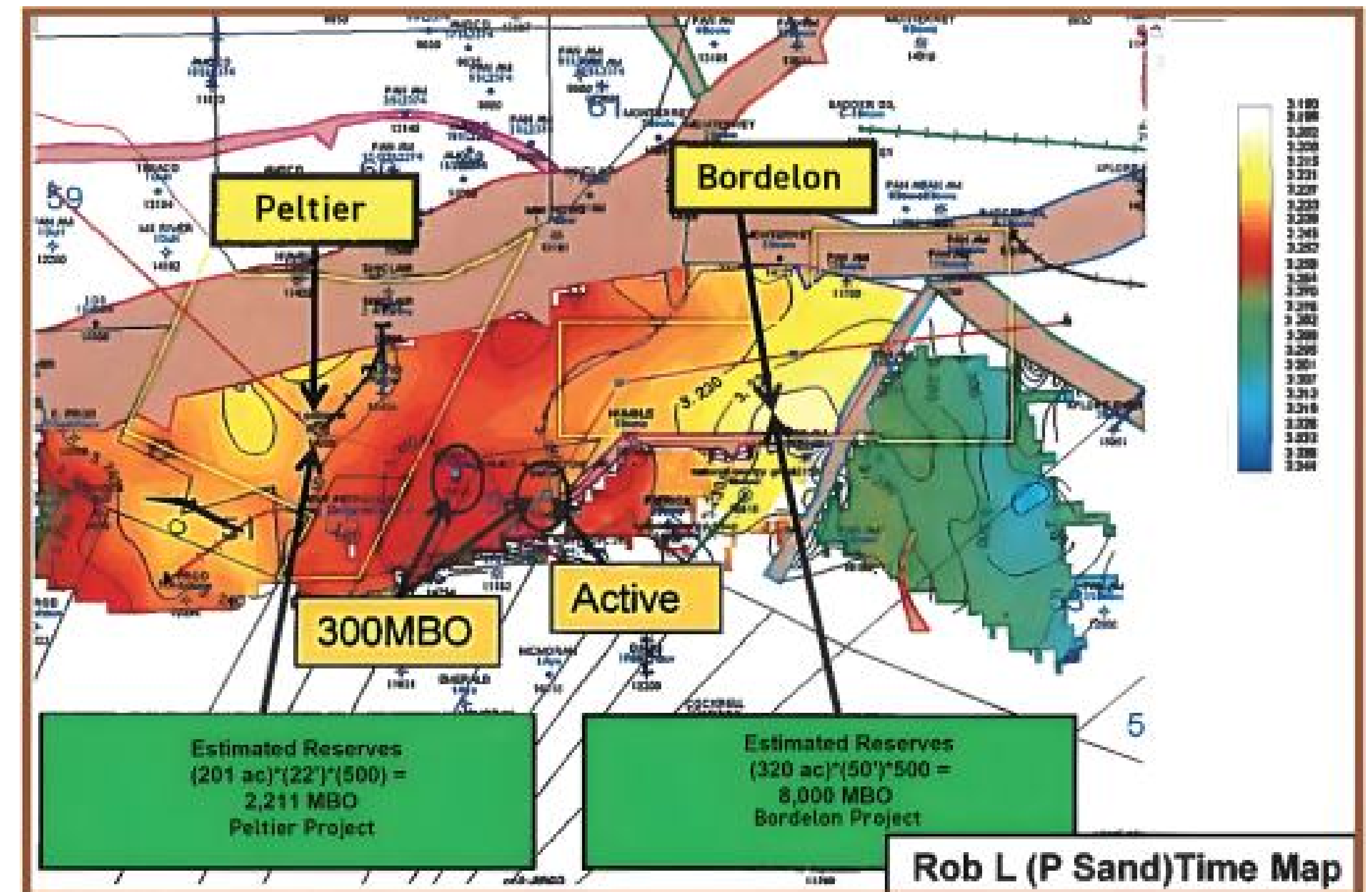
The #3 Peltier well is expected to be high to a Patrick Ayo #1 Rob L Stray discovery to the west. This well produced 1.6 MMBO from a thin Rob L stray sand.

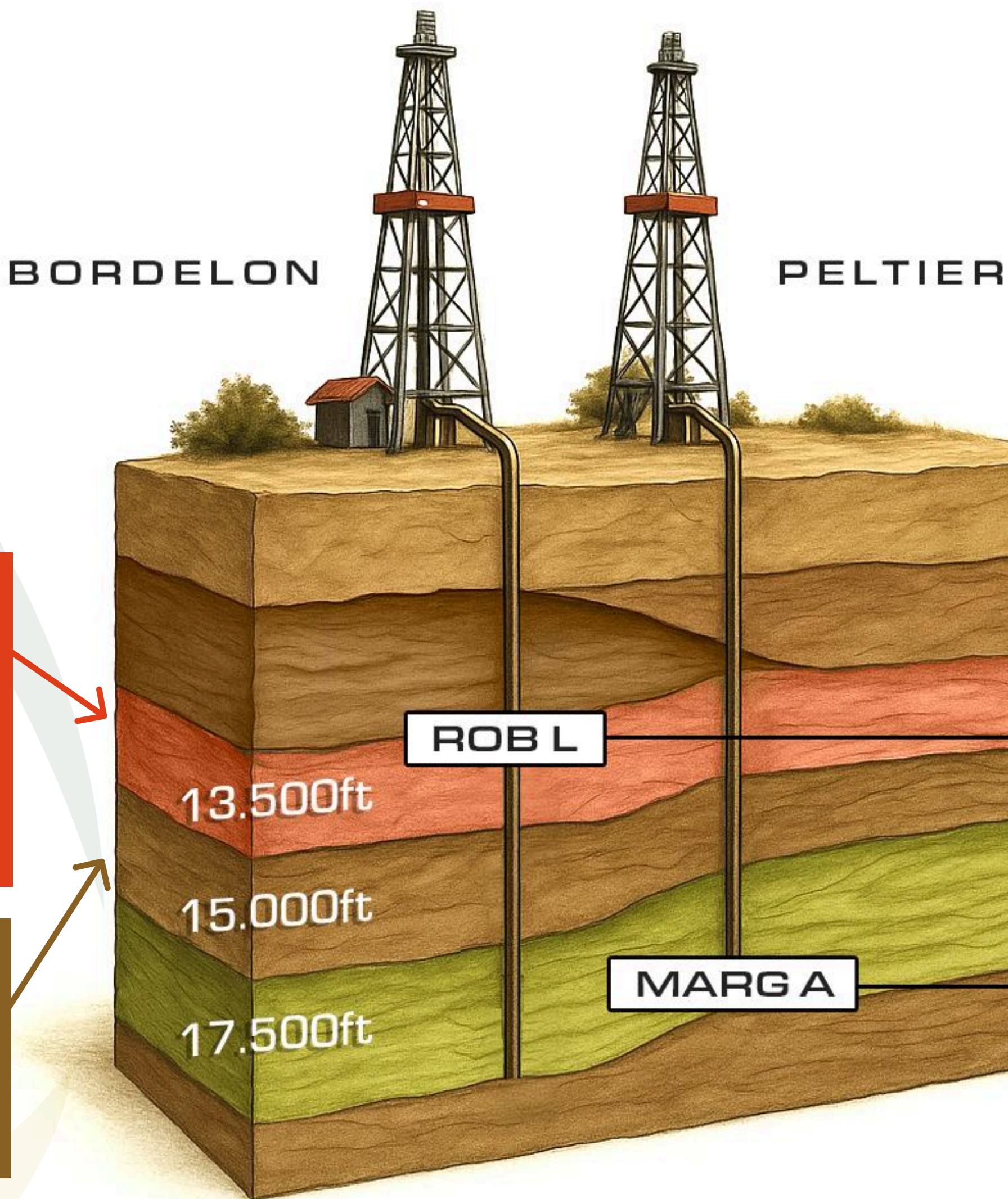
The Rovig Peltier #2 is located to the north of the Peltier #3 well and is currently productive from the upper Rob L stray after producing 220 MBO from the lower Rob L Stray sand.

To the northeast of the Peltier #3 BHL, the Patrick #2 Bowie produced 700 MBO from the Rob 43 sand below the Rob L Stray sand. An ADF @ defined seismic anomaly outline around the proposed #3 Peltier BHL indicates 70 acres of prospective pay is offsetting the Patrick Ayo #1.

Marg A: The Next Big Producer

Marg A is a newly confirmed discovery in the region, containing an estimated 13 to 21 million barrels of proven reserves—validated by a major publicly traded oil company. In other words, this data isn't speculation, it's rock-solid. Based on the reserve analysis, we expect to produce at least 90% of that total—representing a massive opportunity for early investors to capture substantial returns from a proven asset (generational wealth).





Testing and In Completion

The well was already drilled and completed to 15,000 feet. We then went up-hole to 13,500 feet, perforated the target zone—and struck oil. A lower-cost, lower-risk move that turned an existing well into a producing asset, with expected production of 500 to 1,000 barrels of oil per day.

15.000ft Tested and Confirmed

At 15,000 feet, a major company has already proven this zone—using the same technology, infrastructure, and reserve analysis—to confirm significant oil potential.

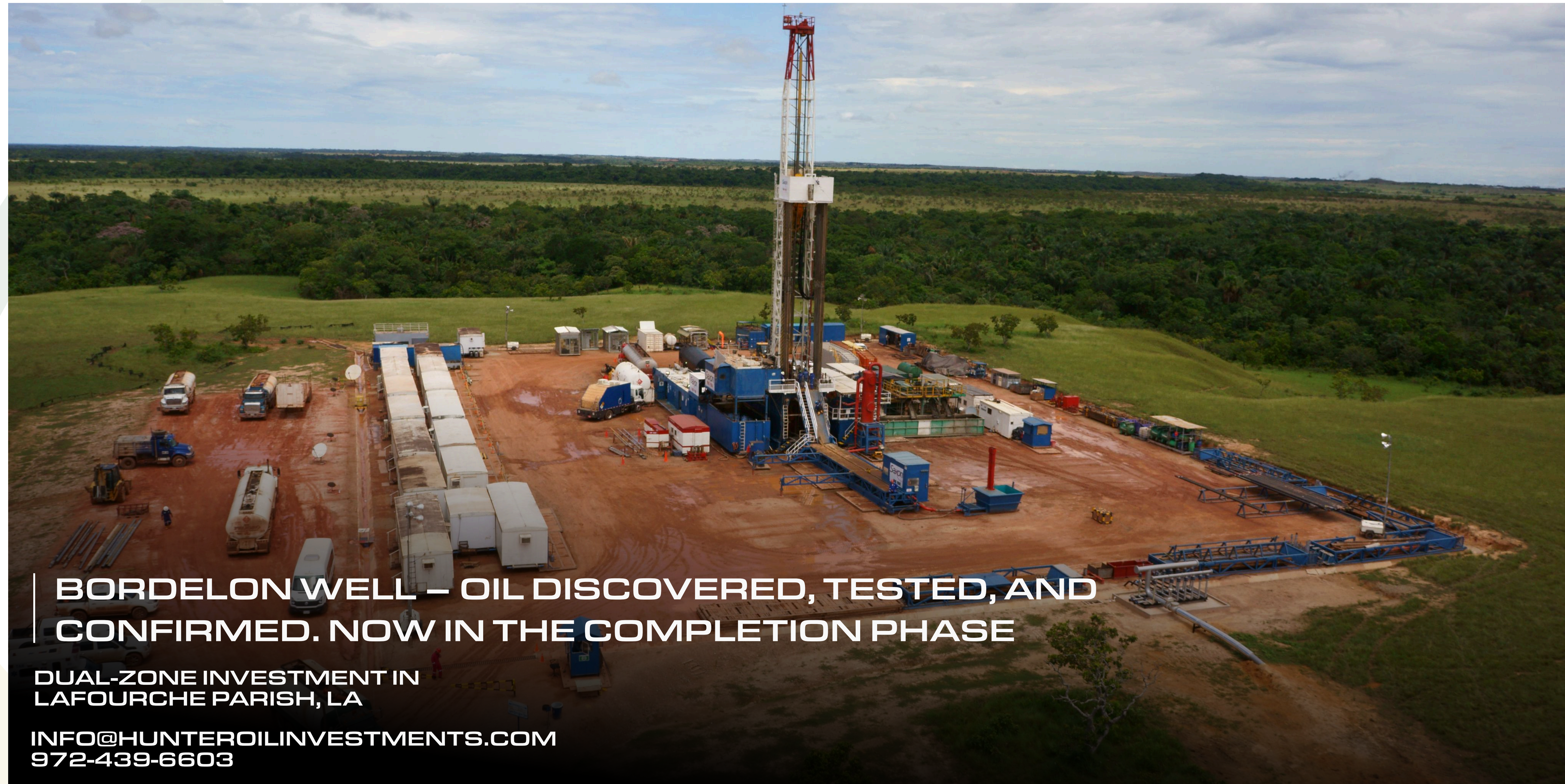
ROB L PAY ZONE

ESTIMATED OIL RESOURCES
10M BARRELS OF OIL
13,300 - 13,600 FEET
RED IS CONDENSATE LIQUID OIL/GAS

MARG A PAY ZONE

ESTIMATED OIL RESOURCES
22M BARRELS OF OIL
17,500 FEET

Next, we drill to 17,500 ft to reach Marg A—the motherlode.
And potentially 13 to 21m barrels of oil.



BORDELON WELL – OIL DISCOVERED, TESTED, AND CONFIRMED. NOW IN THE COMPLETION PHASE

**DUAL-ZONE INVESTMENT IN
LAFORCHE PARISH, LA**

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PROVEN RESERVE ANALYSIS
LOW, BASE AND HIGH CASES

					THE RESERVES		
Zones	Depth in Feet	Acres	Condensate		LOW	BASE CASE	HIGH
Peltier Plater	14,200	327	OIL	Barrels	2,520,000	4,540,000	5,640,000
			NatGas	mm.cb.ft	10,100	18,200	22,900
North Ridge Field	14,700	298	OIL	Barrels	2,020,000	2,220,000	5,640,000
			NatGas	mm.cb.ft	8,100	8,900	9,100
South Ridge Field	16,500	166	OIL	Barrels	750,000	1,100,000	1,170,000
			NatGas	mm.cb.ft	3,900	2,100	4,600
Patrick Ayo	13,400	70	OIL	Barrels	590,000	800,000	940,000
			NatGas	mm.cb.ft	2,400	3,200	3,800
P Sand	13,300	95	OIL	Barrels	104,000	900,000	1,400,000
			NatGas	mm.cb.ft	400	3,800	5,500
Marg A	17,500	252	OIL	Barrels	13,900,000	20,150,000	21,190,000
			NatGas	mm.cb.ft	55,700	80,600	84,700
Total Reserves			OIL	Barrels	19,884,000	29,710,000	32,630,000
			NatGas	mm.cb.ft	80,600	116,800	130,600

OUR EXECUTIVE TEAM

MEET THE PROFESSIONALS



Darrin Hunter

Veteran business professional with over 25 years in oil and gas, specializing in client relations and investor strategy. A UTA Business graduate and former U.S. Army E5 Sergeant, now coordinating operations across Texas, Louisiana, and California—guiding investors toward projects that deliver strong yields and long-term wealth.



Brad Young

With an incredible vetting process that includes an expert geologist and Reserve analysis from a public company for a safe harbor that proves accurate for clients. Lastly, a new state of the art technology that has been 97% accurate in finding oil.

TAX ADVANTAGES OVERVIEW

MAXIMIZE DEDUCTIONS, MINIMIZE LIABILITY



There are a number of significant tax advantages available to qualified investors who participate in Joint Venture Partnerships. Under the current law, for example, drilling expenses and production income currently both offer excellent tax advantages with most partners getting to write off 100% against their ordinary income.

Please consult with a tax professional for information specific to your tax situation before making any investment decisions.

Key tax benefits under the current law include:

- **Intangible Drilling Costs (IDC)** - IDCs are fully deductible in the year costs are incurred. As an alternative, each Partner may elect to amortize. Historically, 70% to 80% of GCW's Drill and Test Capital Contributions have been treated as IDCs.
- **Intangible Completion Costs (ICC)** - are fully deductible in the year costs are incurred.
- **Lease & Well Equipment Depreciation (L&W)** - L&W equipment costs are fully depreciated over 5 to 7 years depending on equipment type.
- **Organizational Costs** - These include legal and professional fees to organize and commence operations of a venture. These fees can be amortized over 5 years.
- **Prospect Costs** - These costs can be depleted and amortized over 24 months.
- **Syndication Costs** - Syndication costs must be capitalized and can only be written off as a capital loss upon termination of a venture.
- **Lease Operating Expenses** - Lease Operating Expenses begin once a well is in production. Expenses are netted against production revenue and are 100% deductible.
- **Depletion Allowance** - There is a tax deduction available for qualifying statutory depletion. Generally, 15% of the gross income from a producing well is tax-free subject to certain limitations.
- **Net Revenue From A Producing Well** - Net revenue from a producing well is treated as operating income; it is not treated as passive activity, and is considered self-employment income (schedule C). The self-employment tax rate is 15.3%.

*Tax considerations vary depending on your personal tax situation. Please consult your tax advisor before making any oil and gas investment decision. Note that current law is subject to change. Certain tax rules may limit a partner's ability to take tax deductions from Hunter Oil Investments.

ACTIVE DATE	END DATE	PLUGBACK TOTAL DEPTH	TRUE VERTICAL DEPTH	MEASURED DEPTH	LAT DEG	LAT MIN	LAT SEC	LONG DEG	LONG MIN	LONG SEC
01/28/2024		11726	12443	13074	29	45	9.02	90	36	44.39
02/30/2023	03/27/2024	11679	12443	13074	29	45	9.02	90	36	44.39
01/05/2022	12/29/2023	11679	12443	13074	29	45	9.02	90	36	44.39
05/24/2019	01/04/2022		13800	13074	29	45	9.02	90	36	44.39
12/02/2018	05/23/2019	11815	12440	13074	29	45	9.02	90	36	44.39
11/29/2018	12/01/2018		13800	14000	29	45	9.02	90	36	44.39
09/19/2018	11/28/2018		13800	14000	29	45	1.68	90	36	55.16
09/19/2018	11/28/2018		13800	14000						

WELL HISTORY

SERIAL	WELL NAME	WELL NUM	ORG ID	FIELD	ST CD	PT	WELL CLASS	EFF DATE	END DATE	STAT DATE
251291	J RC SUA;BORDELON RANCH	001	K036	5109	10	20		04/30/2024		04/30/2024
251291	J RC SUA;BORDELON RANCH	001	K036	5109	36	20		03/28/2024	04/29/2024	03/28/2024
251291	J RC SUA;BORDELON RANCH	001	K036	5109	33	20		10/01/2021	03/27/2024	01/09/2020
251291	J RC SUA;BORDELON RANCH	001	N5043	5109	33	20		06/01/2020	09/30/2021	01/09/2020
251291	J RC SUA;BORDELON RANCH	001	R3540	5109	33	20		01/09/2020	05/31/2020	01/09/2020
251291	J RC SUA;BORDELON RANCH	001	R3540	5109	10	20		06/24/2019	01/08/2020	05/24/2019
251291	BORDELON RANCH	001	R3540	5109	10	20		05/24/2019	06/23/2019	05/24/2019
251291	ROB L STRAY RD SUA;BORD RANCH	001	R3540	5109	31	00		12/02/2018	05/23/2019	12/02/2018
251291	ROB L STRAY RD SUA;BORD RANCH	001	R3540	5109	01	00		11/29/2018	12/01/2018	09/19/2018
251291	ROB L STRAY RD SUA;BORD RANCH	001	R3540	5109	01	00		09/19/2018	11/28/2018	09/19/2018

SCOUT INFO

REPORT DATE	WELL STATUS	MEASURED DEPTH	TRUE VERT DEPTH	
05/09/2024	12	13074		RECOMPLETED 3/28/2024 AS A GAS WELL IN THE J RC SUA RES;PM P; 125 MCFD; 440 BCPD; 150 FTP; 270 SITP; 0
01/27/2022	12	13074		UNSUCCESSFULLY RECOMPLETED 1/5/2022 AS A GAS WELL IN THE J RC SUA RES;PM F; PERFS 11630-11640' & 116
07/11/2019	10	13074		COMPLETED 6/24/19 AS A GAS WELL IN THE J RC RES;PM F; 1137 MCFD; 20.04 BCPD; 2500 FTP; 3100 SITP; 450
03/04/2019	31	13074		CONTINUED FISHING STUCK PIPE; BACK OFF TOP OF FISH @ 11904'; SET CMT RETAINER @ 11815'; PUMP 155 SXS E
02/25/2019	05	13074		PIPE STUCK @ 13041'; FISHING STUCK PIPE; TOF @ 11775';
02/18/2019	05	13074		DIR DRLD WELL F/ 12665' TO 13074'; WHILE MAKING WIPER TRIPS AS NECESSARY; TSTD BOP'S 2/12/19;
02/11/2019	05	12665		DIR DRLD F/ 12245' TO 12665'; LOGGED F/ 11838' TO 12316';
02/04/2019	05	12041		RAN 7 5/8" CSG TO 11838' W/ 325 SXS CMT; TSTD BOP'S 1/30/19; FIT TST; DRLD F/ 11838-12245';
01/28/2019	05	12041		DIR DRLD F/ 10500' TO 11307'; MAKING WIPER TRIPS AS NECESSARY; TRIP TO RUN WIRELINE LOGS;
01/23/2019	05	12041		DIR DRLD F/ 8900' TO 10500'; MAKING WIPER TRIPS AS NECESSARY; TSTD BOP'S 1/16/19;
01/14/2019	05	12041		DIR DRLD F/ 3432' TO 8900'; MAKING WIPER TRIPS AS NECESSARY;
01/09/2019	05	12041		ATTEMPT TO FREE STUCK PIPE @ 12041'; ATTEMPT FAILED; TOF @ 3486'; SET CIBP @ 3470' W/ 50' CMT ON TOP; SE

SERIAL	WELL NAME	WELL NUM	ORG ID	FIELD	ST CD	PT	WELL CLASS	EFF DATE	END DATE	ST
251291	J RC SUA;BORDELON RANCH	001	K036	5109	10	20		04/30/2024		04/
251291	J RC SUA;BORDELON RANCH	001	K036	5109	36	20		03/28/2024	04/29/2024	03/
251291	J RC SUA;BORDELON RANCH	001	K036	5109	33	20		10/01/2021	03/27/2024	01/
251291	J RC SUA;BORDELON RANCH	001	N5043	5109	33	20		06/01/2020	09/30/2021	01/
251291	J RC SUA;BORDELON RANCH	001	R3540	5109	33	20		01/09/2020	05/31/2020	01/
251291	J RC SUA;BORDELON RANCH	001	R3540	5109	10	20		06/24/2019	01/08/2020	05/
251291	BORDELON RANCH	001	R3540	5109	10	20		05/24/2019	06/23/2019	05/
251291	ROB L STRAY RD SUA;BORD RANCH	001	R3540	5109	31	00		12/02/2018	05/23/2019	12/
251291	ROB L STRAY RD SUA;BORD RANCH	001	R3540	5109	01	00		11/29/2018	12/01/2018	09/
251291	ROB L STRAY RD SUA;BORD RANCH	001	R3540	5109	01	00		09/19/2018	11/28/2018	09/

SCOUT INFO

REPORT DATE	WELL STATUS	MEASURED DEPTH	TRUE VERT DEPTH	DETAIL
05/09/2024	12	13074		RECOMPLETED 3/28/2024 AS A GAS WELL IN THE J RC SUA RES;PM P; 125 BWPD; 21%BS&W; 284 GOR; PERFS 11665-11679' (ST: 36)
01/27/2022	12	13074		UNSUCCESSFULLY RECOMPLETED 1/5/2022 AS A GAS WELL IN THE J RC SU 33)
07/11/2019	10	13074		COMPLETED 6/24/19 AS A GAS WELL IN THE J RC RES;PM F; 1137 MCFD; 2 56736 GOR; 55 GRVTY;PERFS 11663-11676' (ST: 10)
03/04/2019	31	13074		CONTINUED FISHING STUCK PIPE; BACK OFF TOP OF FISH @ 11904'; SET C SXS ABOVE; MADE TRIP W/ WASHPIPE TO CLEAN OUT JUNK IN HOLE; TSTI PIPE STUCK @ 13041'; FISHING STUCK PIPE; TOF @ 11775';
02/25/2019	05	13074		DIR DRLD WELL F/ 12665' TO 13074', WHILE MAKING WIPER TRIPS AS NEC
02/18/2019	05	13074		DIR DRLD F/ 12245' TO 12665'; LOGGED F/ 11838' TO 12316';
02/11/2019	05	12665		DIR DRLD F/ 12245' TO 12665'; LOGGED F/ 11838' TO 12316';



TWO-ZONE PRODUCTION PLAN

ROB L NOW, MARG A NEXT

Rob L Sands Reserve Potential

- Estimated 10.2M barrels of oil + 865 MMCFG (2 wells)
- Target zones: Rob L Stray, Dr. Ayo, and Rob 43 formations
- Expected IP: 400 BOPD + 380 MCFGPD

Lease Details

- 367-acre Rob L Stray Unit — 100% leased
- Nearby production infrastructure & SWD access
- Surface location off Louisiana Hwy 308

Rob L Project Scope

- Objective: Recomplete 2–3 stacked Rob L sand zones
- Depth: Between 13,000 and 13,600 feet
- Supported by ADF seismic anomaly confirmation

Marg A Project Scope

- Second-phase target within 6–12 months post-Rob L production
- Vertical test to 17,500 ft targeting the Marg A zone
- Known high-yield formation across South Louisiana

WHY THIS OPPORTUNITY?
KEY ADVANTAGES AT A GLANCE

Strategic Dual-Zone Acreage

Combined 435+ acres across historically productive fields with stacked pay potential.

Rob L & Marg A Formations

Two distinct vertical targets — known formations with high recovery potential and proven output.

Proven Wellbores

Focus on reworking and recompleting existing wells instead of risky new wildcat drilling.

Lean, Low Overhead Model

Independent operator model reduces overhead and accelerates return timelines.

High Reserve Potential

Estimated reserves exceed 30 million barrels of oil equivalent across both zones.

Tax-Advantaged Vehicle

100% year-one write-off of intangible drilling costs + depletion and depreciation benefits.

Structured Monthly Distributions

Cash flow begins within 4–6 months of drilling, with monthly investor payouts.

Experienced Multi-State Team

Operators and partners with over 100 wells drilled across Texas, Louisiana, and beyond.

Flexible Entry Point

Units available at \$420K (or \$210K ½ units) with optional buyout flexibility.



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INVESTMENTS LLC

THANK YOU FOR YOUR INTEREST
SCHEDULE YOUR CONSULTATION

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