HUNTER OIL
INVESTMENTS LLC

# BLUE GILL PROSPECT
# HARRIS COUNTY, TEXAS

A LOW-RISK, HIGH-POTENTIAL
GAS & OIL OPPORTUNITY

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# HUNTER OIL INVESTMENTS
## CREATING GENERATIONAL WEALTH

Hunter Oil Investments is a seasoned oil investment consulting firm dedicated to providing expert advice and tailored investment solutions to help clients achieve their financial goals. With a team of experienced professionals, we offer personalized services that cater to the unique needs of each client, ensuring a comprehensive and strategic approach to oil and gas investing.

At Hunter Oil Investments we prioritize integrity, transparency and client satisfaction—striving to build long-term relationships based on trust and exceptional service.

We've let the majors handle the drilling, heavy lifting, and infrastructure—and they've already proven the field—now we're stepping in at a fraction of their cost, with the potential to create generational wealth.

Darrin Hunter

CEO, HUNTER OIL INVESTMENTS
VP MARKETING, DYNO PETRO

# EXECUTIVE SUMMARY

The Blue Gill Prospect is a 94.5-acre single-well project in Harris County, Texas, targeting proven formations within the Yegua Trend. Utilizing 3D seismic data and a turnkey drilling contract, the project is designed to reduce exploration risk and deliver strong, repeatable returns.

## LOCATION & PAY ZONES

The Blue Gill Prospect targets multiple productive intervals within the Yegua Trend and Cook Mountain formations, located inside the historic Rankin Oil Field — one of Harris County's most consistent producers.

**Primary Targets:**

- Yegua DY 7850 Sand – proven gas and condensate zone with offset production from Sun Oil and New Century wells.
- Cook Mountain Sands (1, 2, & 4) – stacked secondary objectives with strong seismic amplitude response and historical production across the region.
- Depth Range: 9,200–9,800 feet.
- Structural Type: Four-way closure confirmed through 3D seismic.

## EXECUTIVE SNAPSHOT

- Acreage: 94.5 acres (Rankin Field Unit)
- Reserves: 7.5 BCF + 1.29 MMBO
- Operator: KEBO Oil & Gas
- Working Interest: 4% WI per unit | 2.336% NRI
- Investment: $255,000 per unit turnkey
- Completion: Full turnkey operation—drilling, logging, testing, and tie-in included.
- Tax Benefits: 100% intangible drilling cost deduction plus depletion allowance.

## FIELD CONTEXT

Historic Rankin Field has produced over 52 BCFG and 11.4 MBO from stacked Yegua and Cook Mountain zones.
The same field was originally developed by Sun Oil Company (1948) and continues to deliver reliable results from offset producers.

# BLUE GILL JOINT VENTURE
## EARNINGS PER UNIT

Gas Reserves of 7.5 BCF are included in daily and cumulative total.

| Daily Oil BOEPD | 1 Unit | 1/2 Unit | Annual Return |
|---|---|---|---|
| 200 | $8,367 | $4,183 | 40% |
| 100 | $4,131 | $2,065 | 20% |
| 50 | $2,013 | $1,006 | 10% |
| 0 | 0 | 0 | 0% |

| Cumulative Oil (BOE) | 1 Unit | 1/2 Unit | ROI |
|---|---|---|---|
| 1,672,000 | $2,409,367 | $1,204,683 | 9.4x |
| 836,000 | $1,198,376 | $599,198 | 4.7x |
| 418,000 | $592,881 | $296,940 | 2.4x |
| 0 | 0 | 0 | 0x |

### Investment Position

Drill & Test **$200,000 / Unit** and **$100,000 / 1/2 Unit**

Completion **$55,000 / Unit** and **$27,500 / 1/2 Unit**

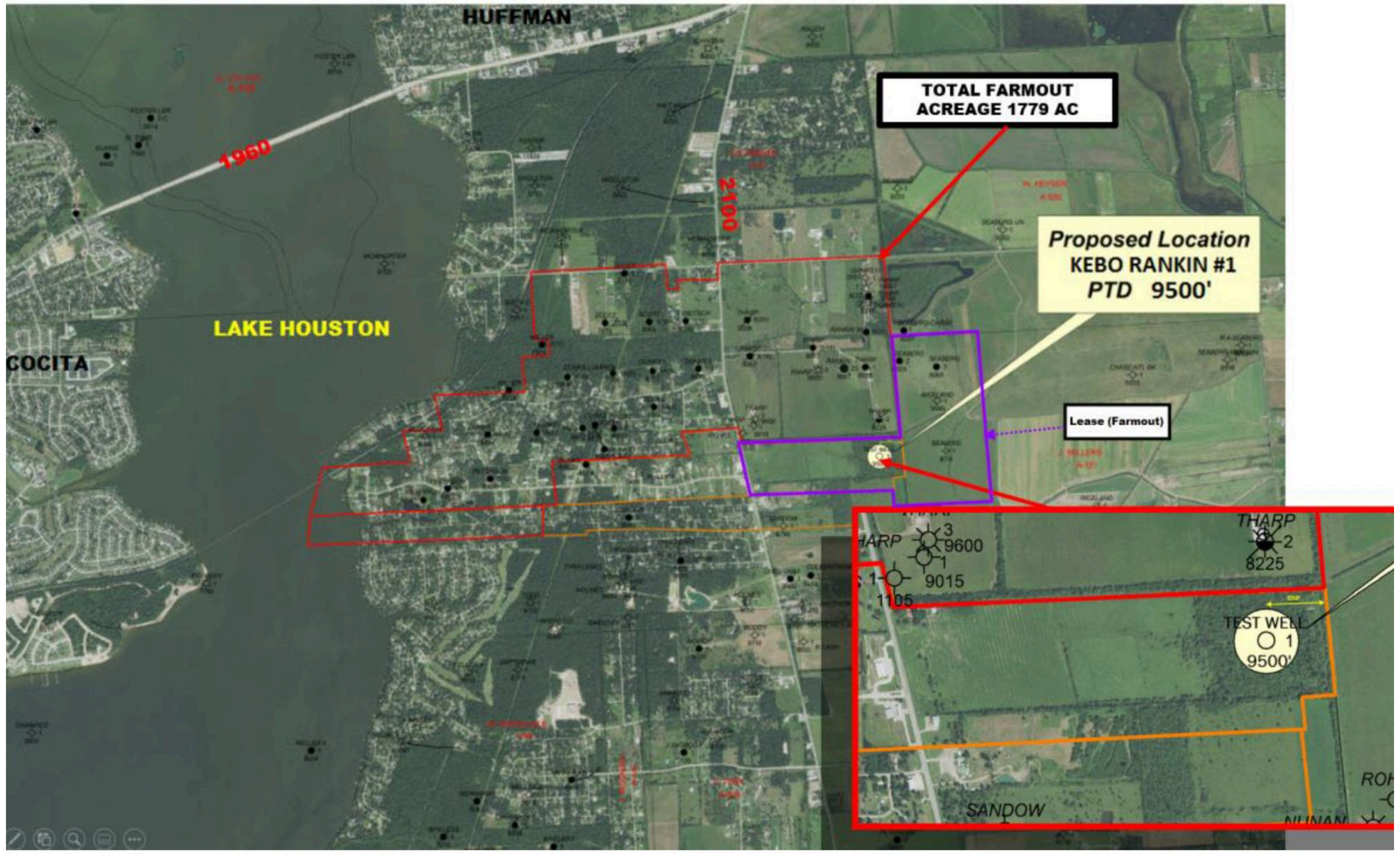
Total **$255,000 / Unit** and **$127,500 / 1/2 Unit**


Key: $65 BO
BOEPD = Barrels of oil equivalent per day.
BOE Barrels of oil equivalent.

# LOCATION
# BLUE GILL PROSPECT

## RANKIN OIL FIELD – HARRIS COUNTY, TEXAS

Located east of Lake Houston and south of FM 1960.
This prospect lies in the heart of Texas' historic Rankin Field, discovered by Sun Oil Company in 1948—a proven field with decades of production across multiple zones.




## DISCOVERY WELL

The field was discovered in 1948 by Sun Oil Company using reflection seismic and subsurface geological mapping. The Ruby Bossier No. 1 well was drilled to a total depth of 9,015 feet, penetrating the Oligocene–Yegua Formation.
Sun Oil tested the Y-3 Sand, producing 21 BOPD with a gas-oil ratio of 8,760:1, marking the official discovery of Rankin Field.

In 1951, Sun drilled north in Abstract 57, encountering a shallower pay zone known as the Yegua DY 7850 Sand—the primary discovery zone for Rankin Field. This zone, referred to as the Rankin Unit, ultimately produced over 5.6 million barrels of oil.

Subsequent deeper drilling identified additional productive intervals within the Cook Mountain 1, 2, and 4 Zones. The Cook Mountain 4 Zone proved especially prolific, becoming a major gas and condensate producer both within Rankin Field and further south in the Gum Gully Field.

## FIELD PRODUCTION HISTORY

Cumulative Production (Abstracts 57 & 85):

- DY 7850 Sand – 2.3 BCFG | 5.6 MBO
- Yegua – 9.5 BCFG | 1.3 MBO
- Cook Mountain (1, 2 & 4) – 40.7 BCFG | 4.4 MBO
- Total: 52.5 BCFG | 11.4 MBO

# TARGET 1
## YEGUA DY 7850 SAND

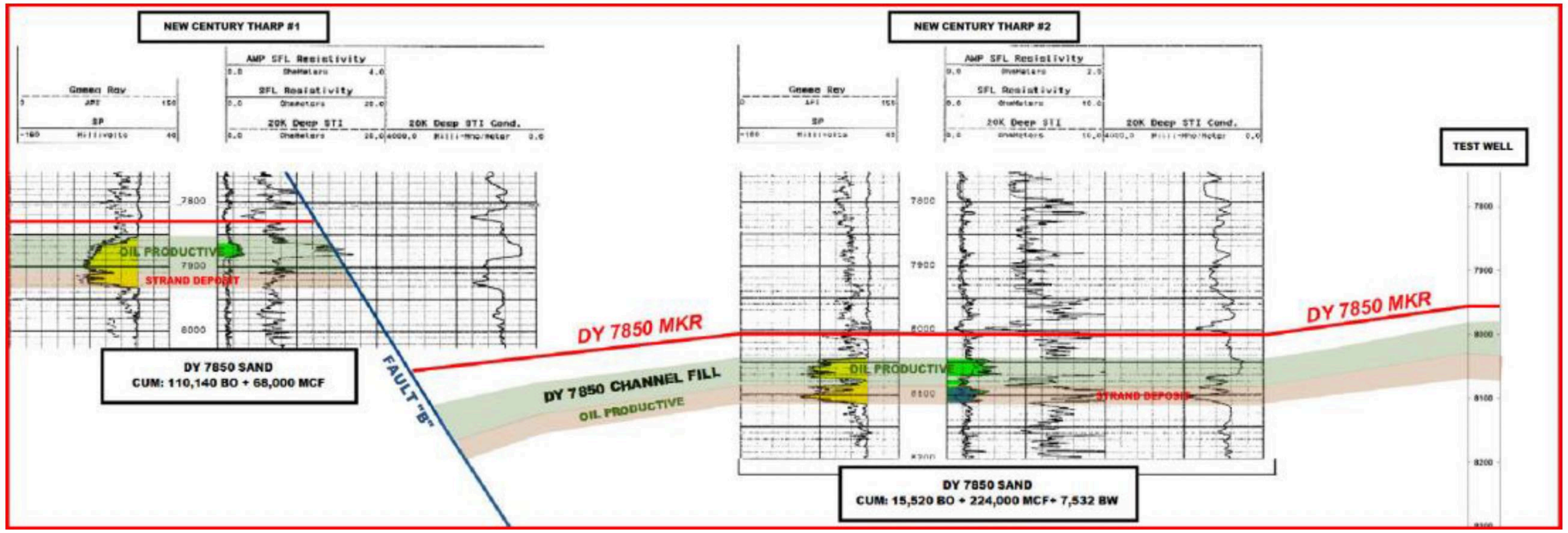
The Yegua DY 7850 Sand represents the primary target zone for the Blue Gill Prospect and the original producing interval for Rankin Field. This sand has delivered exceptional oil and gas recoveries from nearby wells, including Sun Oil Company's historic producers and the New Century Tharp #1 and #2 wells.

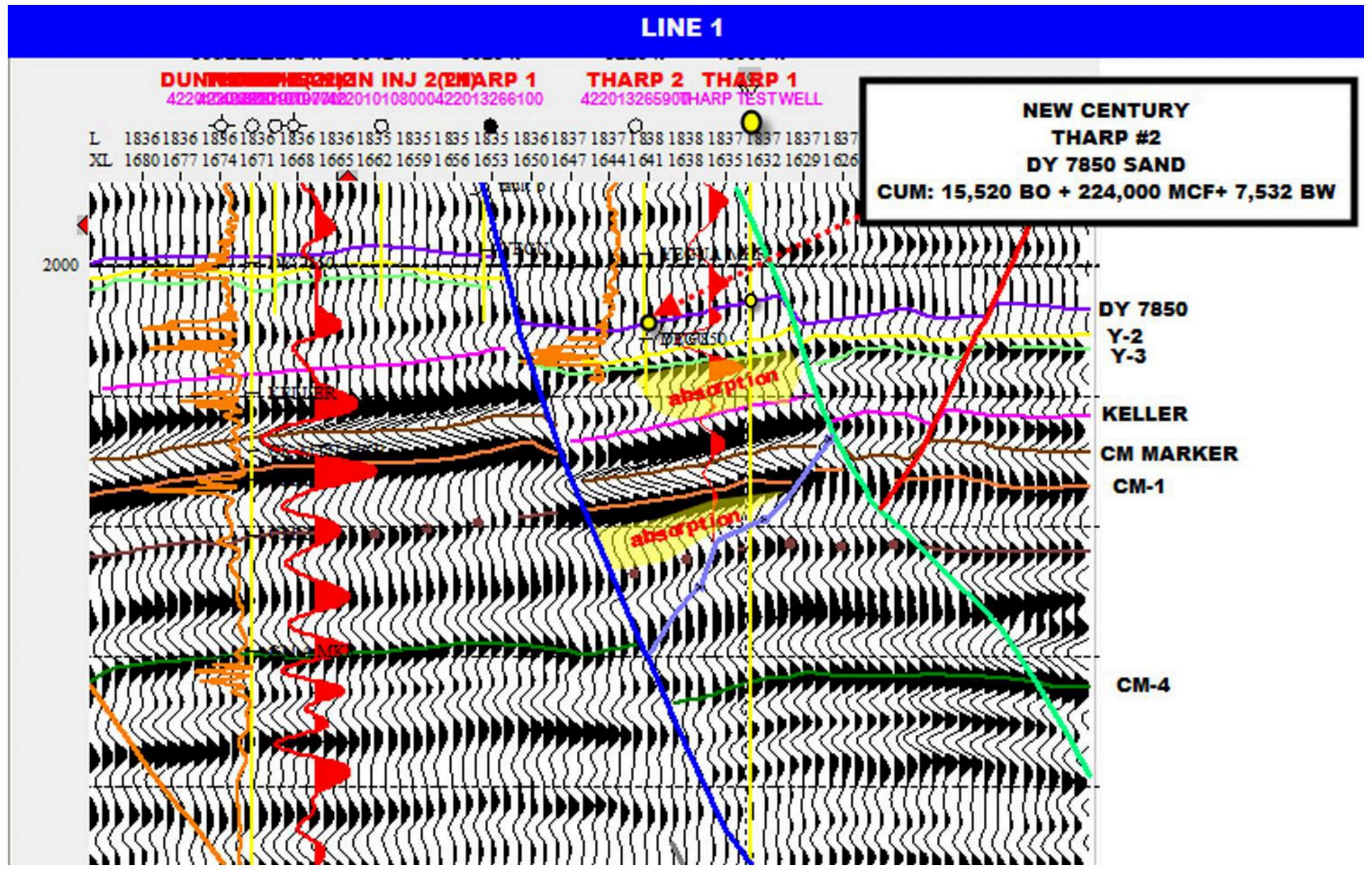
3D seismic analysis defines a four-way structural closure up-thrown to Fault "B," indicating a secure trap geometry with strong amplitude anomalies—a reliable indicator of hydrocarbons in this formation. Offset wells have established long-term production consistency with gas and condensate yields exceeding regional averages, reinforcing the low-risk, high-return profile of this zone.

This zone benefits from shallow depth, excellent reservoir porosity, and proximity to existing pipeline infrastructure, enabling rapid tie-in and first sales following completion.

### QUICK OVERVIEW

- Proven production from offset wells (Sun Oil & New Century Tharp).
- Four-way structural closure confirmed by 3D seismic.
- Target depth: ~9,200–9,800 feet.
- Anticipated Initial Production (IP): 200–300 BOE/day.
- Excellent reservoir continuity and fluid characteristics.
- Rapid tie-in capability through existing infrastructure.





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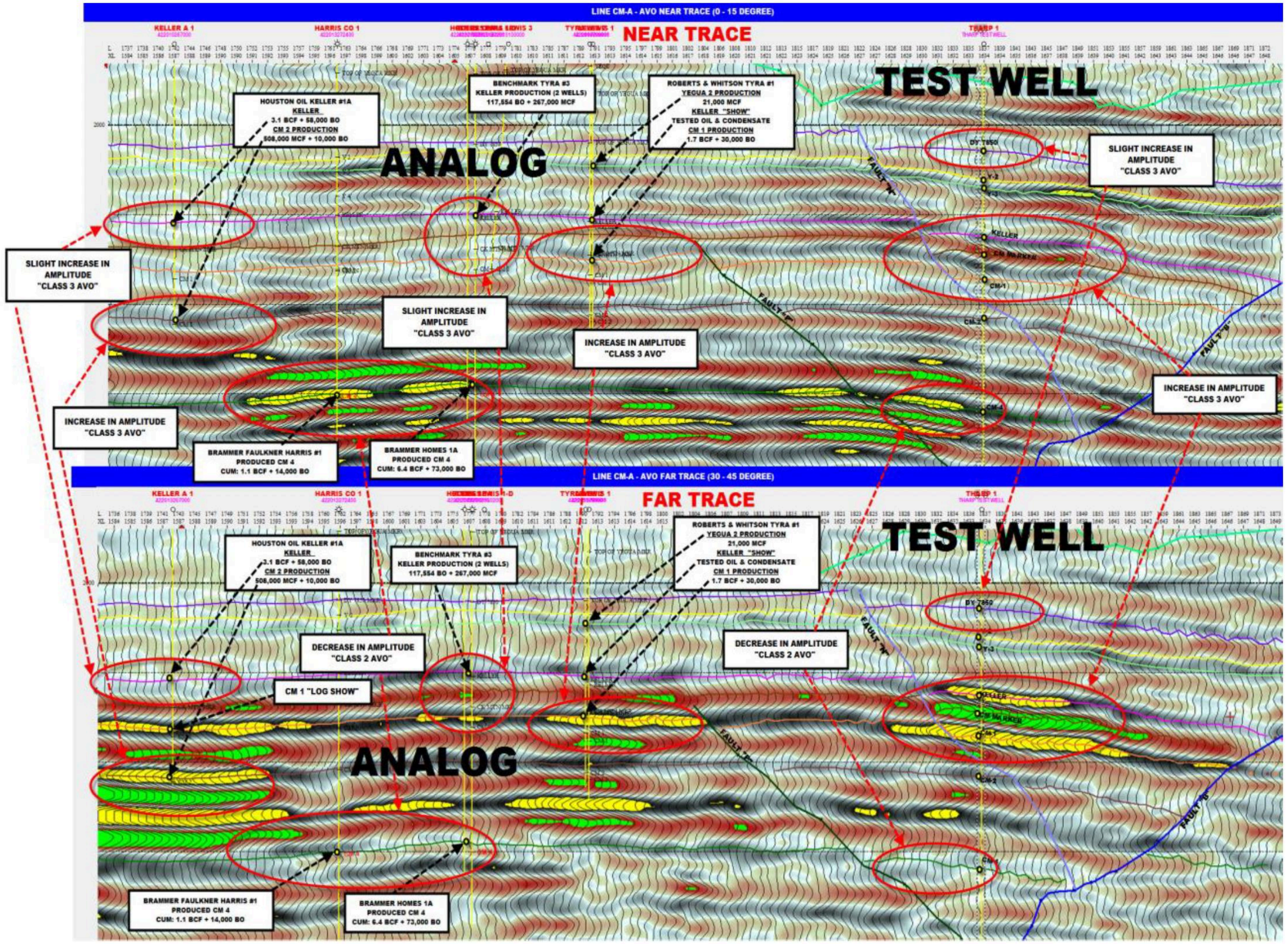
# TARGET 2
## KELLER & COOK MOUNTAIN SANDS

The secondary targets, the Keller and Cook Mountain Sands (1, 2 & 4), have historically proven prolific throughout the Rankin and nearby Gum Gully Fields.
These intervals lie below the primary Yegua section, offering stacked potential and significant reserve upside in a single wellbore.

Seismic amplitude mapping highlights strong Class 3 AVO responses, suggesting gas-charged sands consistent with historical producing intervals.
The Cook Mountain 4 Zone, in particular, has yielded exceptional gas and condensate volumes, with stable long-term flow rates and strong economics even at moderate commodity prices.

With favorable depth, pressure, and reservoir quality, these deeper sands provide investors additional exposure to multi-zone production potential and an extended project lifecycle.




### QUICK OVERVIEW

- Depth range: 9,800–10,400 feet.
- Multiple stacked pay zones with independent flow potential.
- Confirmed amplitude anomalies indicating hydrocarbons.
- Offset production of 40+ BCFG and 4+ MBO from Cook Mountain intervals.
- Strong gas-condensate yields and steady reservoir drive.
- Provides multi-year production potential and enhanced ROI.

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# CONCLUSION

## A FIRST-CLASS PROJECT WITH PROVEN UPSIDE

With the support of newly reprocessed 3D seismic data, the Blue Gill Prospect represents a first-class development opportunity in one of Texas's most productive geological trends.
The first objective targets a Proven Undeveloped (PUD) zone, while the second focuses on a robust amplitude anomaly (Class 3 AVO)—a strong hydrocarbon indicator that has not yet been tested within the fault block.

On-trend production in surrounding wells confirms both hydrocarbon presence and continuity, validating the project's low-risk, high-reward potential.

The combination of proven offset data, stacked pay zones, and favorable structural closure establishes Blue Gill as a compelling opportunity for long-term production and strong investor returns.

### KEY TAKEAWAYS

- Multi-zone stacked potential across 6 proven formations.
- Reprocessed 3D seismic identifies strong Class 3 AVO anomalies.
- Historic offset production validates hydrocarbon presence.
- Low-risk, high-reward drilling program with balanced oil and gas mix.
- Strong economics with an estimated 1.67 million BOE recoverable.

**Rankin Oilfield - Blue Gill Prospect - Estimated Recoverable Reserve Potential by Formation**

| Formation or Zone Name | Acres of Closure | Gross Sand Thickness | Average Net Sand Thickness | Recovery Factor (per Acre Foot) | Formation Top Depth (Subsea) | Recoverable Reserve Potential Natural Gas | Recoverable Reserve Potential Oil | Reserve Potential Barrels of Oil Equiv. | Estimated Probability of Success |
|---|---|---|---|---|---|---|---|---|---|
| DY 7850 (Pud Zone) | 91 acres | 40 feet | 35.0 feet | 200 Bbls/AcFt | -7,762 feet | 0.64 BCF Gas (1) | 637,000 Bbls Oil | 669,000 BOE | 90% |
| Yegua 2 (Y-2) | 90 acres | 10 feet | 8.0 feet | 200 Bbls/AcFt | -7,762 feet | 0.14 BCF Gas (1) | 144,000 Bbls Oil | 151,000 BOE | 30% |
| Yegua3 (Y-3) | 90acres | 10 feet | 8.0 feet | 200 Bbls/AcFt | -7,762 feet | 0.14 BCF Gas (1) | 144,000 Bbls Oil | 151,000 BOE | 30% |
| Keller | 83 acres | 30 feet | 15.0 feet | 200 Bbls/AcFt | -7,762 feet | 0.50 BCF Gas (2) | 249,000 Bbls Oil | 274,000 BOE | 55% |
| Cook Mountain 1 (CM-1) | 83 acres | 30 feet | 20.0 feet | 1,200 MCF/AcFt | -8,518 feet | 1.99 BCF Gas | 40,000 Bbls Oil (3) | 140,000 BOE | 80% |
| Cook Mountain 2 (CM-2) | 454 acres | 10 feet | 6.0 feet | 1,500 MCF/AcFt | -8,835 feet | 4.09 BCF Gas | 82,000 Bbls Oil (3) | 287,000 BOE | 40% |
| **Totals - All Zones** | **891 acres** | **130 feet** | **92.0 feet** | ..... | ..... | **7.50 BCF Gas** | **1,296,000 Bbls Oil** | **1,672,000 BOE** | 64.00% |

20 MCF = 1 "Price Equivalent " BOE
Average Gas to Oil Ratio (GOR) for all formations =.10.1325 MCF Gas /Bbl Oil
Assumed Oil to Gas Production Ratios: (1) 200 MCF Gas/AcFt (2) 400 MCF Gas/AcFt (3) 20 Bbls/MMCF Gas

## OUR EXECUTIVE TEAM
## MEET THE PROFESSIONALS

CEO & FOUNDER OF HUNTER OIL INVESTMENTS

**Darrin Hunter**
Over 25 years of experience in client relations, specializing in the oil and gas industry.  UTA graduate with a Business degree. Proud Veteran of the United States Army, serving as an E5 Sergeant.

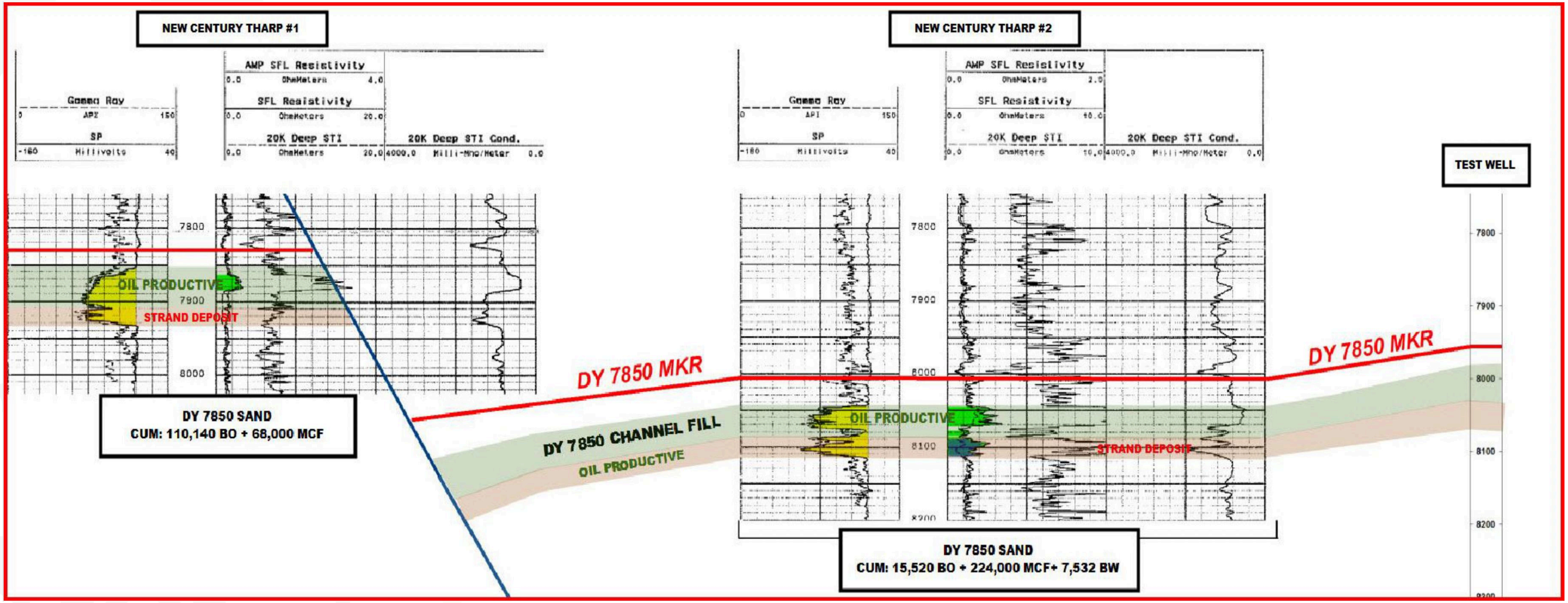
Currently working with Operators in Texas, Louisiana and California coordinating strategic operations at DynoPetro, LLC., successfully directing investors to acquire highest available yields. 25 years of experience in oil and gas has allowed for evaluating incredible projects, creating opportunities for investors to achieve “generational wealth”

PRESIDENT AND CEO OF LONESOME DOVE, LLC.

**Oliver Sawford**
With nearly two decades in the energy sector, he began his career at Magna Resources, building a strong investor network and developing strategic marketing initiatives. His experience expanded at Gulf Coast Western, where he focused on partner acquisition and large-scale business development.

After earning his Series 22 and 63 licenses, he served as a registered representative with a broker-dealer, managing capital raises and investor relations. Today, he oversees operations, evaluates prospects, and structures financing for energy projects nationwide—continuing a proven record of leadership, deal execution, and investor success in the oil and gas industry.

# BLOW UP AREA



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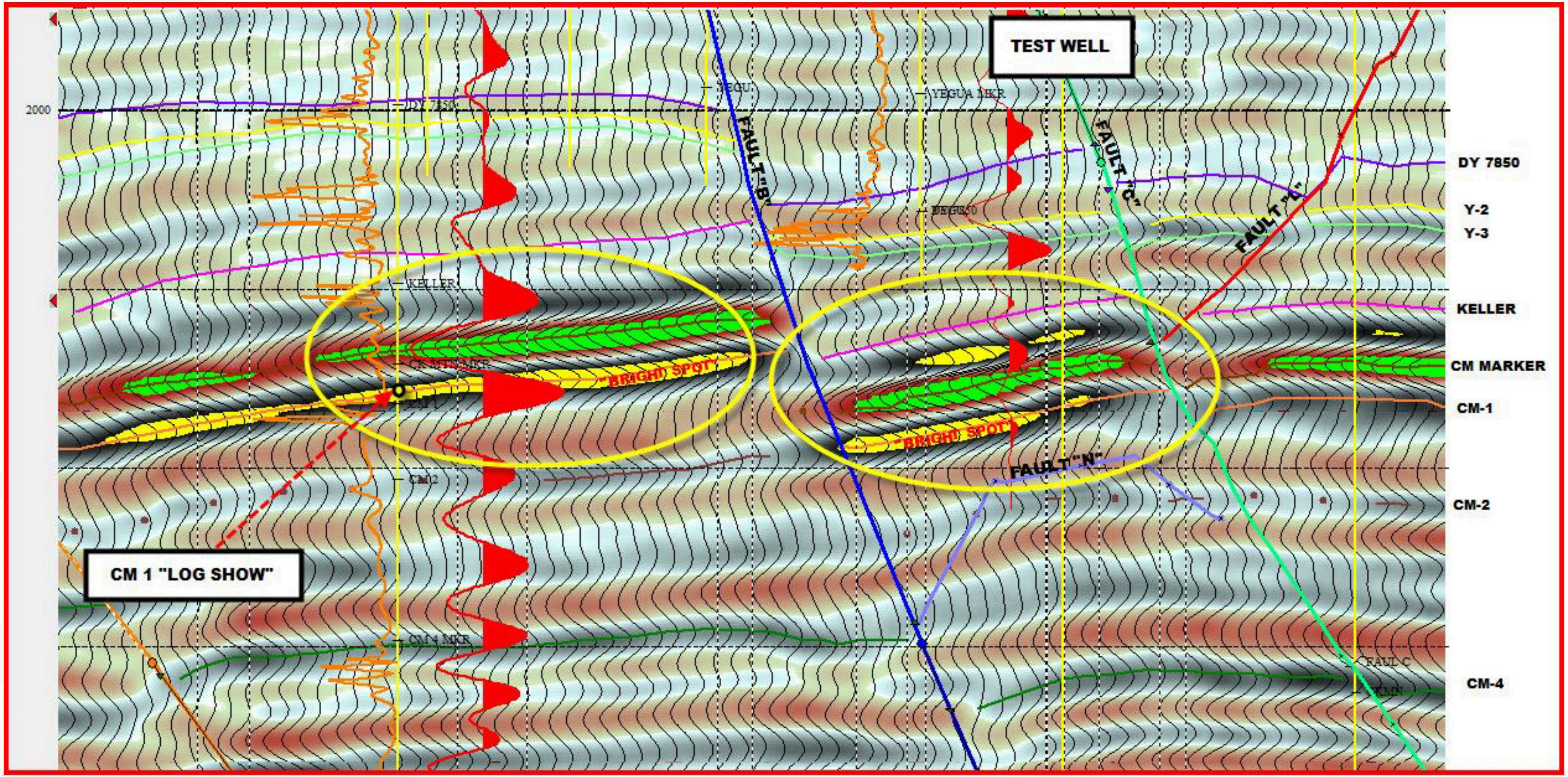
# BLOW UP LINE B



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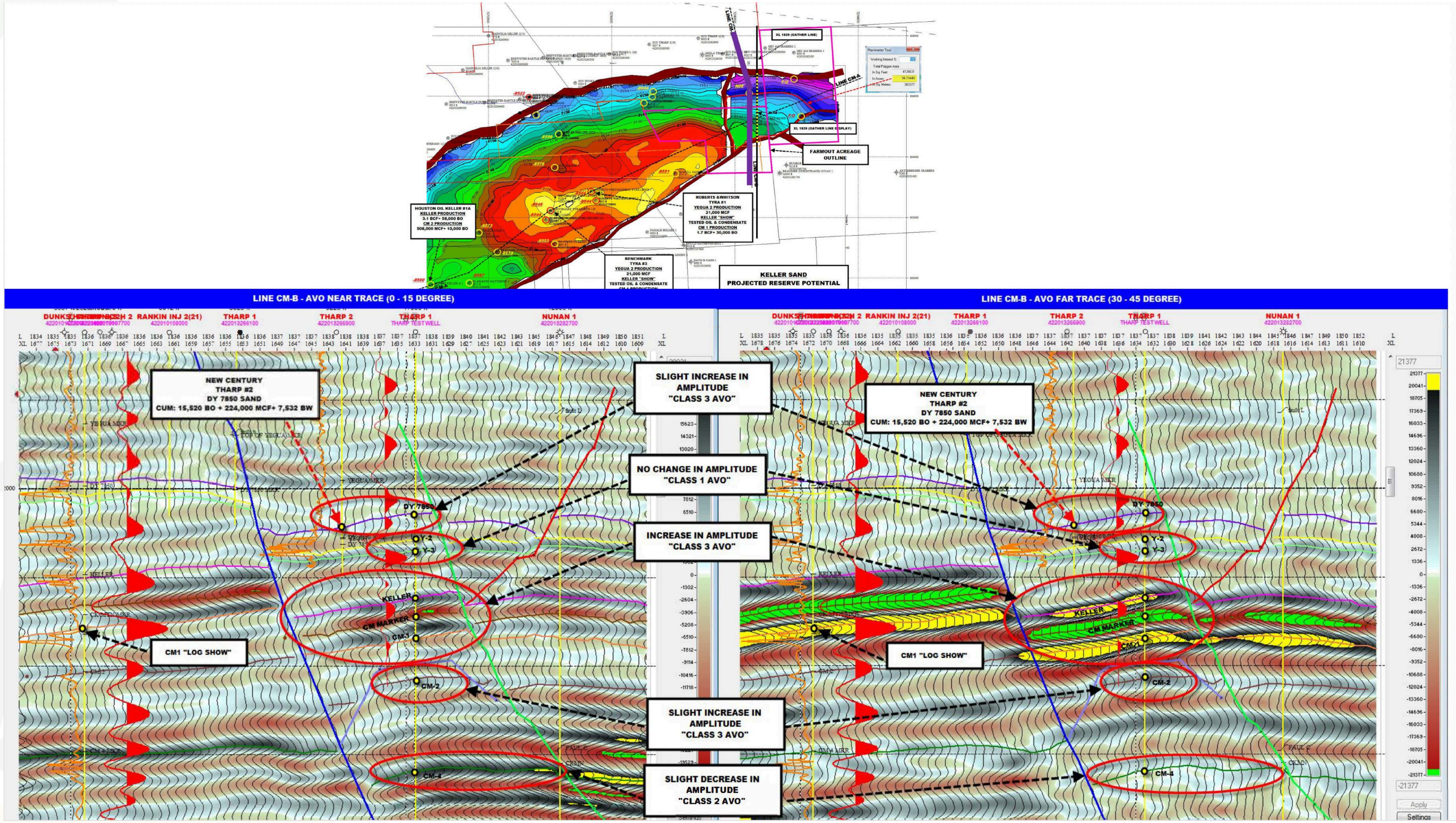
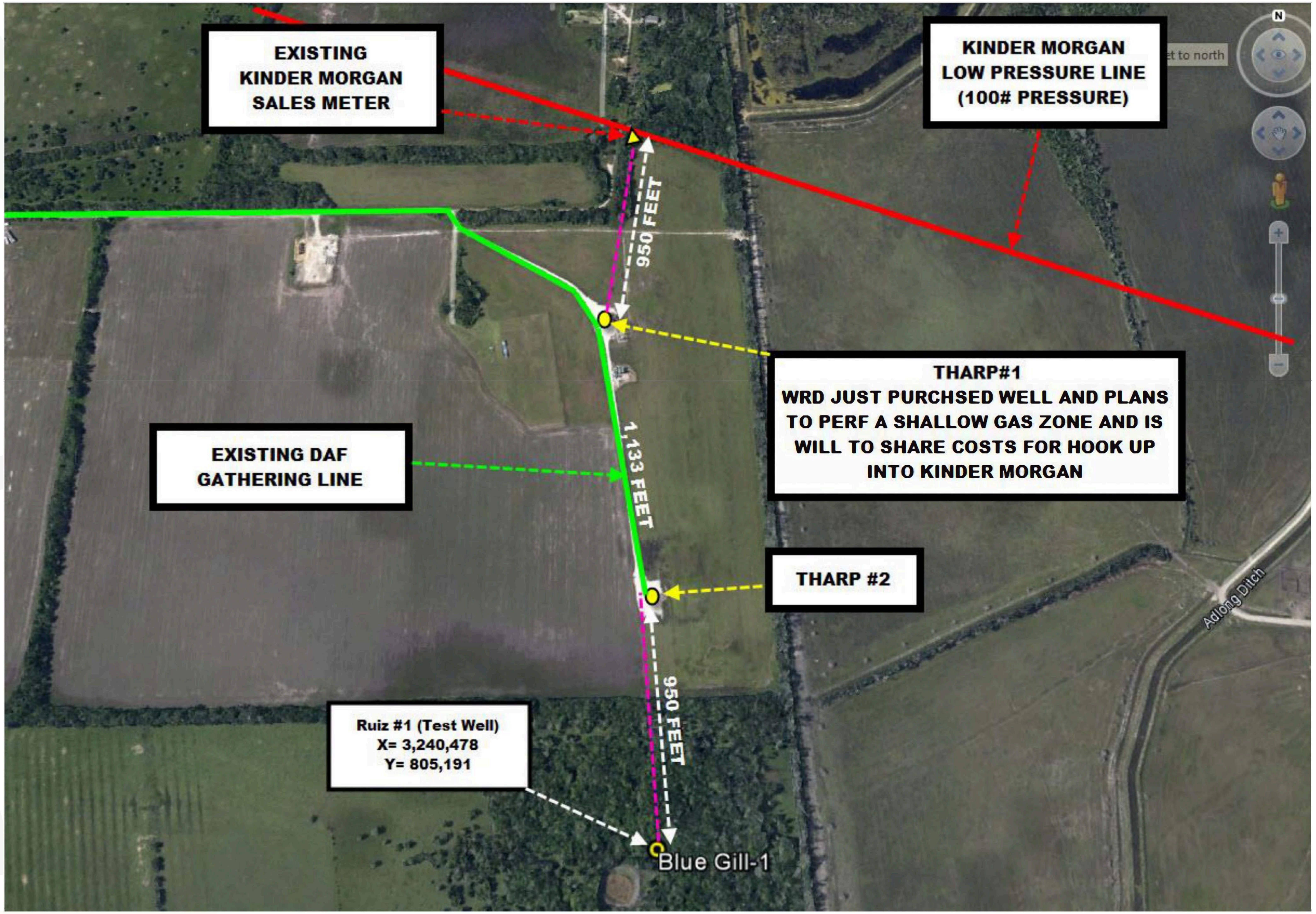


FARMOUT ACREAGE OUTLINE
HOUSTON OIL KELLER #1A
KELLER PRODUCTION
3.1 BCF+ 58,000 BO
CM 2 PRODUCTION
508,000 MCF+ 10,000 BO
ROBERTS &WHITSON
TYRA #1
YEGUA 2 PRODUCTION
21,000 MCF
KELLER "SHOW"
TESTED OIL & CONDENSATE
CM 1 PRODUCTION
1.7 BCF+ 30,000 BO
BENCHMARK
TYRA #3
YEGUA 2 PRODUCTION
21,000 MCF
KELLER "SHOW"
TESTED OIL & CONDENSATE
KELLER SAND
PROJECTED RESERVE POTENTIAL
LINE CM-B - AVO NEAR TRACE (0 - 15 DEGREE)
LINE CM-B - AVO FAR TRACE (30 - 45 DEGREE)
RANKIN INJ 2(21)
THARP 1
THARP 2
NUNAN 1
NEW CENTURY
THARP #2
DY 7850 SAND
CUM: 15,520 BO + 224,000 MCF+ 7,532 BW
SLIGHT INCREASE IN AMPLITUDE
"CLASS 3 AVO"
NO CHANGE IN AMPLITUDE
"CLASS 1 AVO"
INCREASE IN AMPLITUDE
"CLASS 3 AVO"
CM1 "LOG SHOW"
SLIGHT INCREASE IN AMPLITUDE
"CLASS 3 AVO"
SLIGHT DECREASE IN AMPLITUDE
"CLASS 2 AVO"
DY 7850
KELLER
CM MARKER
CM-2
CM-4



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# TAX ADVANTAGES OVERVIEW
## MAXIMIZE DEDUCTIONS, MINIMIZE LIABILITY

There are a number of significant tax advantages available to qualified investors who participate in Joint Venture Partnerships. Under the current law, for example, drilling expenses and production income currently both offer excellent tax advantages with most partners getting to write off 100% against their ordinary income.

Please consult with a tax professional for information specific to your tax situation before making any investment decisions.

### Key tax benefits under the current law include:

• **Intangible Drilling Costs (IDC)** - IDCs are fully deductible in the year costs are incurred. As an alternative, each Partner may elect to amortize. Historically, 70% to 80% of GCW's Drill and Test Capital Contributions have been treated as IDCs.

• **Intangible Completion Costs (ICC)** - are fully deductible in the year costs are incurred.

• **Lease & Well Equipment Depreciation (L&W)** - L&W equipment costs are fully depreciated over 5 to 7 years depending on equipment type.

• **Organizational Costs** - These include legal and professional fees to organize and commence operations of a venture. These fees can be amortized over 5 years.

• **Prospect Costs** - These costs can be depleted and amortized over 24 months.

• **Syndication Costs** - Syndication costs must be capitalized and can only be written off as a capital loss upon termination of a venture.

• **Lease Operating Expenses** - Lease Operating Expenses begin once a well is in production. Expenses are netted against production revenue and are 100% deductible.

• **Depletion Allowance** - There is a tax deduction available for qualifying statutory depletion. Generally, 15% of the gross income from a producing well is tax-free subject to certain limitations.

• **Net Revenue From A Producing Well** - Net revenue from a producing well is treated as operating income; it is not treated as passive activity, and is considered self-employment income (schedule C). The self-employment tax rate is 15.3%.

*Tax considerations vary depending on your personal tax situation. Please consult your tax advisor before making any oil and gas investment decision. Note that current law is subject to change. Certain tax rules may limit a partner·s ability to take tax deductions from Hunter Oil Investments.

# WHY THIS OPPORTUNITY?
## KEY ADVANTAGES AT A GLANCE

### Proven Historic Field

Located within the established Rankin Oilfield — an area with decades of documented production and strong historical recovery.

### Multi-Zone Potential

Six stacked formations (Yegua and Cook Mountain sequences) offering diversified oil and gas pay zones with long-term production capability.

### 3D Seismic-Driven Targeting

Utilizes reprocessed 3D seismic data confirming fault structures and amplitude anomalies (Class 3 AVO), minimizing exploration risk.

### High Reserve Estimate

Estimated recoverables of 1.67 MMBOE with an average 64% success rate, providing a balanced, risk-adjusted return profile.

### Low-Risk Development Approach

Focus on reworking proven formations and drilling step-out locations — not wildcat exploration — for faster, more predictable outcomes.

### Tax-Efficient Investment

100% intangible drilling cost (IDC) deduction in year one, plus depletion and depreciation benefits.

### Experienced Operational Team

Management and technical partners with decades of experience in Louisiana and Gulf Coast reservoirs, supported by seasoned geologists and engineers.

### Investor-Friendly Structure

Direct fractional working interest ownership, with low overhead and scalable participation options starting at $420K per unit.

### Immediate Upside Potential

Positioned near existing production infrastructure, ensuring rapid tie-in and early revenue realization post-drill.

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# THANK YOU FOR YOUR INTEREST
# SCHEDULE YOUR CONSULTATION

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