



HUNTER OIL
INVESTMENTS LLC

CALIFORNIA WELL INVESTMENT THE RAINWATER PROJECT - THREE-WELL PROJECT

A DIRECT INVESTMENT OPPORTUNITY IN
CALIFORNIA'S OIL WELLS

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972-439-6603

HUNTER OIL INVESTMENTS

CREATING GENERATIONAL WEALTH

Hunter Oil Investments is a seasoned oil investment consulting firm dedicated to providing expert advice and tailored investment solutions to help clients achieve their financial goals. With a team of experienced professionals, we offer personalized services that cater to the unique needs of each client, ensuring a comprehensive and strategic approach to oil and gas investing.

At Hunter Oil Investments we prioritize integrity, transparency and client satisfaction—striving to build long-term relationships based on trust and exceptional service.

We've let the majors handle the drilling, heavy lifting, and infrastructure—and they've already proven the field—now we're stepping in at a fraction of their cost, with the potential to create generational wealth.

Darvin Hunter

CEO, HUNTER OIL INVESTMENTS
VP MARKETING, DYNOPETRO





**MAJOR PUBLICLY TRADED COMPANIES ARE
MAKING MONEY HERE—NOW YOU CAN TOO WITH
OUR THREE-WELL PROJECT IN KERN COUNTY.**

**DUAL-ZONE INVESTMENT IN
LAFORCHE PARISH, LA**

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INTRODUCTION TO THE PROJECT

The **Rainwater Project** is a strategically designed three-well program located in California's premier oil-producing region. Built to maximize returns while minimizing risk, this project combines world-class geology, cutting-edge technology, and expert oversight to deliver exceptional value.

Investors benefit from:

- **Proven pay zones** with outstanding recovery potential, ensuring reliable production.
- **Advanced 3D seismic** data that precisely confirms target zones, reducing uncertainty.
- **Proximity to established infrastructure** for rapid, cost-efficient pipeline connection.
- **Operational leadership** from a highly experienced team with a proven track record of success.

With drilling set to commence shortly and production expected within months, the Rainwater Project offers investors a rare opportunity: the security of a low-risk asset paired with the significant upside of accelerated, high-margin oil production.





WHY INVEST IN CALIFORNIA OIL?

California stands as one of the most energy-hungry markets in the nation, yet its production continues to lag far behind demand. For investors, this imbalance—combined with shifting policy and premium local pricing—creates a unique window of opportunity to capture outsized returns in a supply-constrained market.

RESURGENCE IN CALIFORNIA OIL

After years of restrictive policies, California is signaling a renewed focus on domestic energy security. This resurgence is opening the door for responsible producers to meet in-state demand and benefit from a changing landscape.

PREMIUM PRICING

Crude produced in California commands a premium, selling at up to **10% above national averages**. This direct advantage translates into stronger margins and greater profitability for local operators.

ENERGY DEMAND OUTPACES SUPPLY

With consumption averaging **1.7 million barrels per day**—and production far below that level—California relies heavily on imports. This persistent supply gap ensures strong and consistent demand for every new barrel brought online.

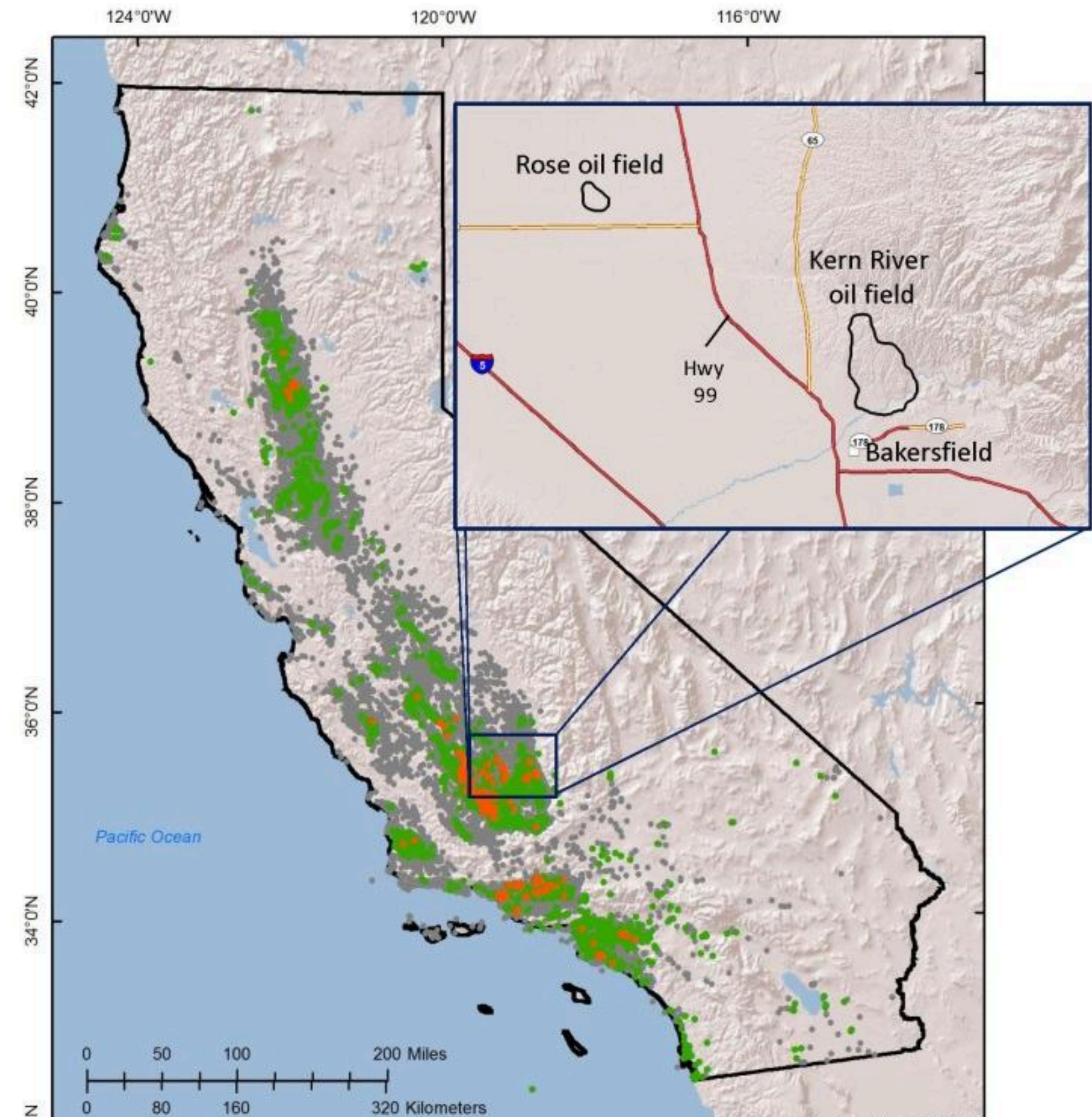
FAVORABLE REGULATORY SIGNALS

Recent legislative efforts are streamlining permits and incentivizing environmentally accountable production. These pro-growth signals mark a pivotal shift, positioning California oil as both a profitable and forward-looking investment.

PROJECT SITE

BELL RIDGE & KERN RIVER VALLEY

The Rainwater Project is strategically located across two of California's most productive oil regions—**Bell Ridge** and the **Kern River Valley**. These proven fields have a long history of stable production, extensive infrastructure already in place, and proximity to major refineries, ensuring both efficiency and scalability. By positioning wells in these highly productive zones, the project minimizes geological risk while maximizing the opportunity for strong, sustained returns.



GEOLOGICAL INSIGHTS

SEISMIC TARGETS & TRAPZONES

The Rainwater Project is targeting the prolific Point of Rocks, Mabury, and Oceanic formations—some of California’s most proven and productive reservoirs. These formations have delivered consistent results for decades and offer the perfect balance of low geological risk and high recovery potential.

Why These Formations Stand Out

- ✓ High permeability & porosity – ensuring efficient flow and strong production.
- ✓ Consistent production history from offset wells, proving long-term reliability.
- ✓ Shallow to mid-depth pay zones (2,500–5,000 ft) – lowering drilling costs while accelerating time-to-production.

Project Highlights

- Initial Production (IP): 400–700 barrels of oil per day (BOPD) per well.
- Estimated Ultimate Recovery (EUR): 10 million barrels of oil (MMBO).
- Project Acreage: 20,000 acres under lease, offering scale and expansion potential.

Seismic Advantage

- 3D seismic imaging defines a clear structural high with minimal faulting, reducing exploration risk.
- Offset well data in adjacent leases demonstrates stable, long-term production—further validating the opportunity.

With proven geology, cutting-edge seismic data, and prime acreage, the Rainwater Project is positioned as a low-risk, high-reward opportunity in California’s most productive oil basin.

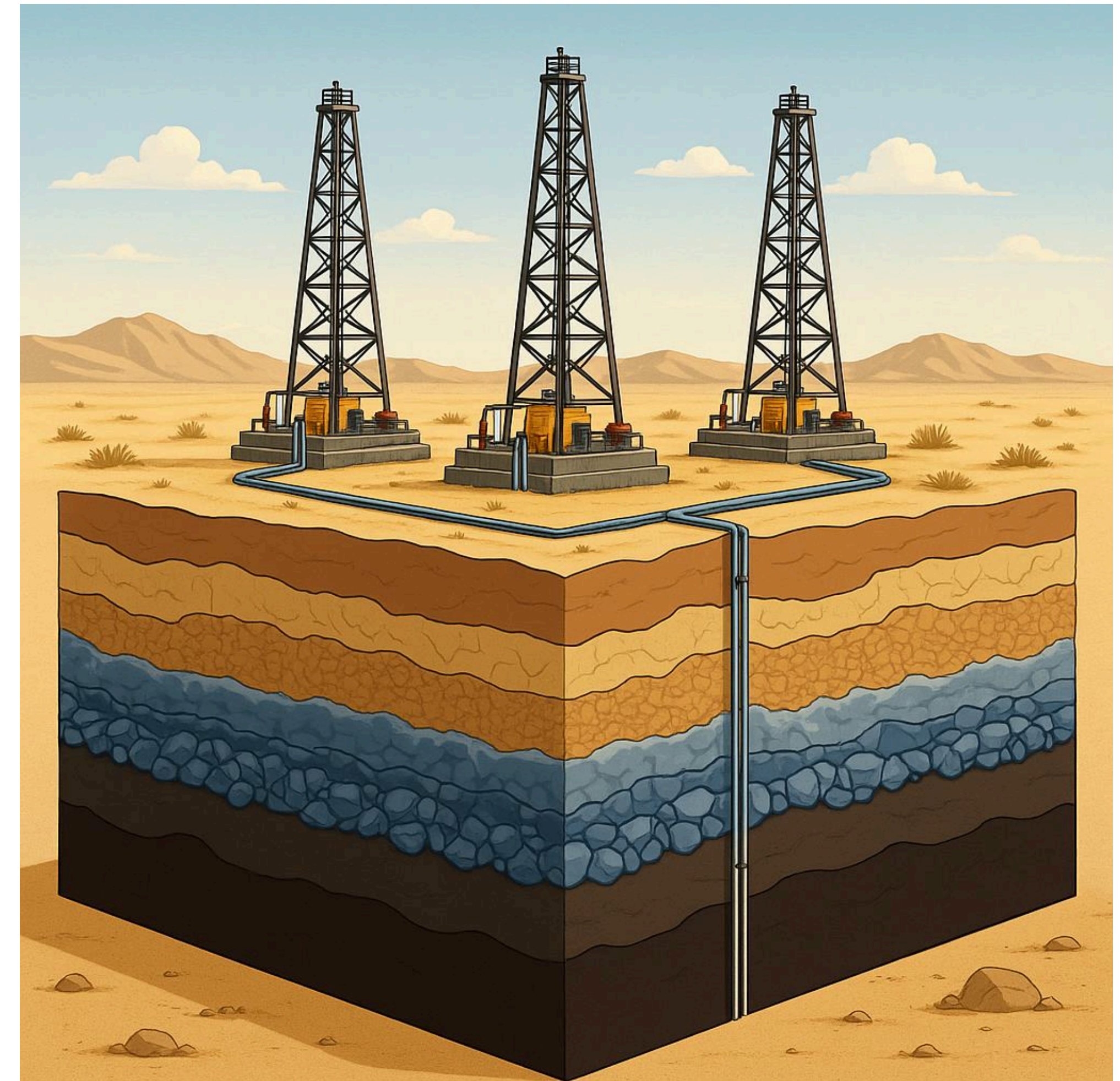
THE RAINWATER PROJECT THREE-WELL PROGRAM IN CALIFORNIA'S OIL HEARTLAND

The Rainwater Project is strategically positioned in California's most prolific oil basin, where proven geology meets existing infrastructure. This three-well program is designed to capitalize on shallow to mid-depth reservoirs with exceptional permeability and recovery potential.

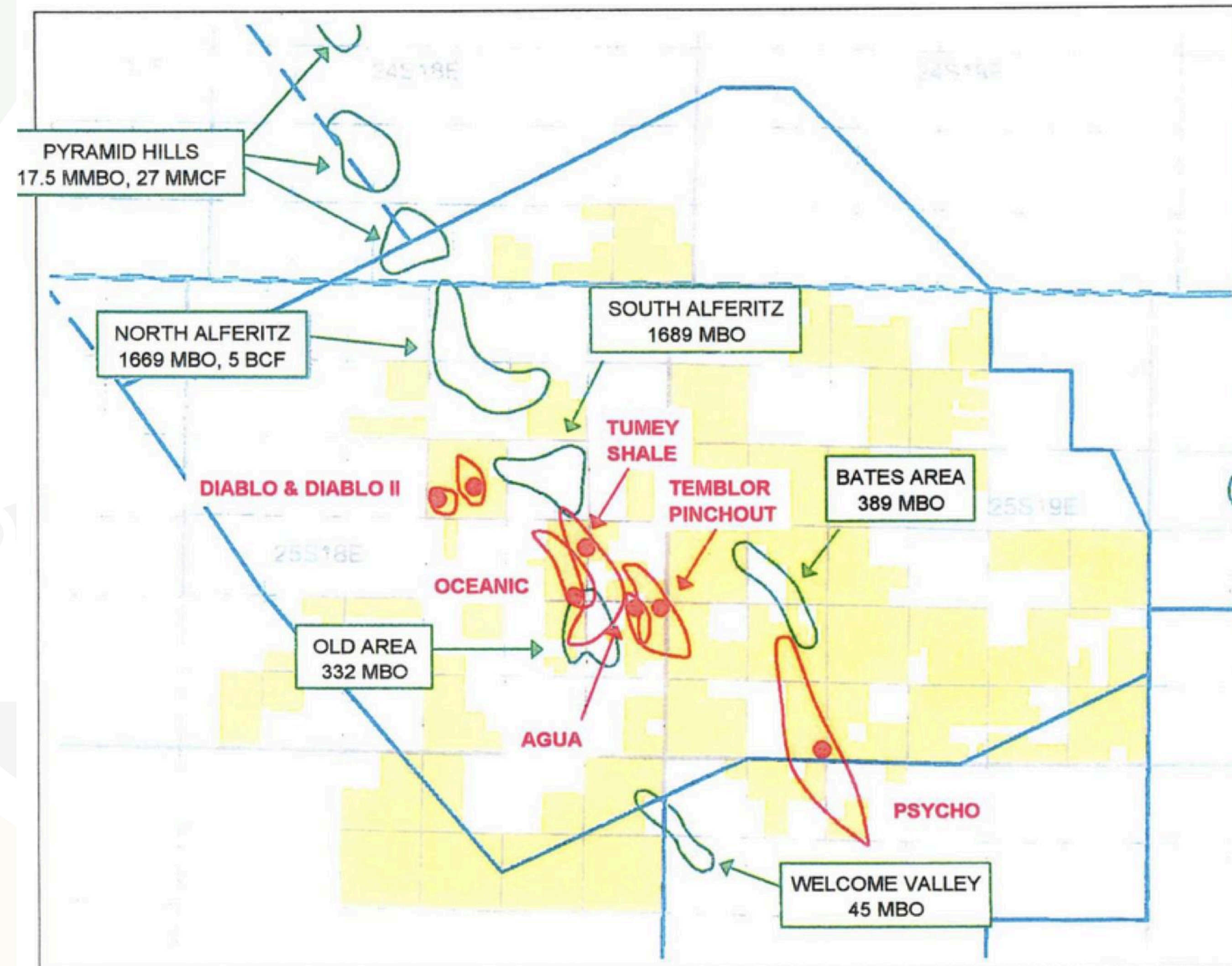
With 3D seismic confirmation, nearby long-producing offset wells, and proximity to refineries and pipelines, the Rainwater Project offers a rare combination of low geological risk and high production upside. By drilling across three carefully selected sites, the project maximizes output, scales quickly, and provides investors with an opportunity to participate in California's resurging domestic energy story.

High Performance Metrics

- **Expected Initial Production (IP):** 400–700 barrels of oil per day per well
- **Estimated Ultimate Recovery (EUR):** 10 million barrels of oil (MMBO)
- **Project Acreage:** 20,000 acres under lease
- **Seismic Advantage:** 3D seismic confirms a structural high with minimal faulting, reducing exploration risk

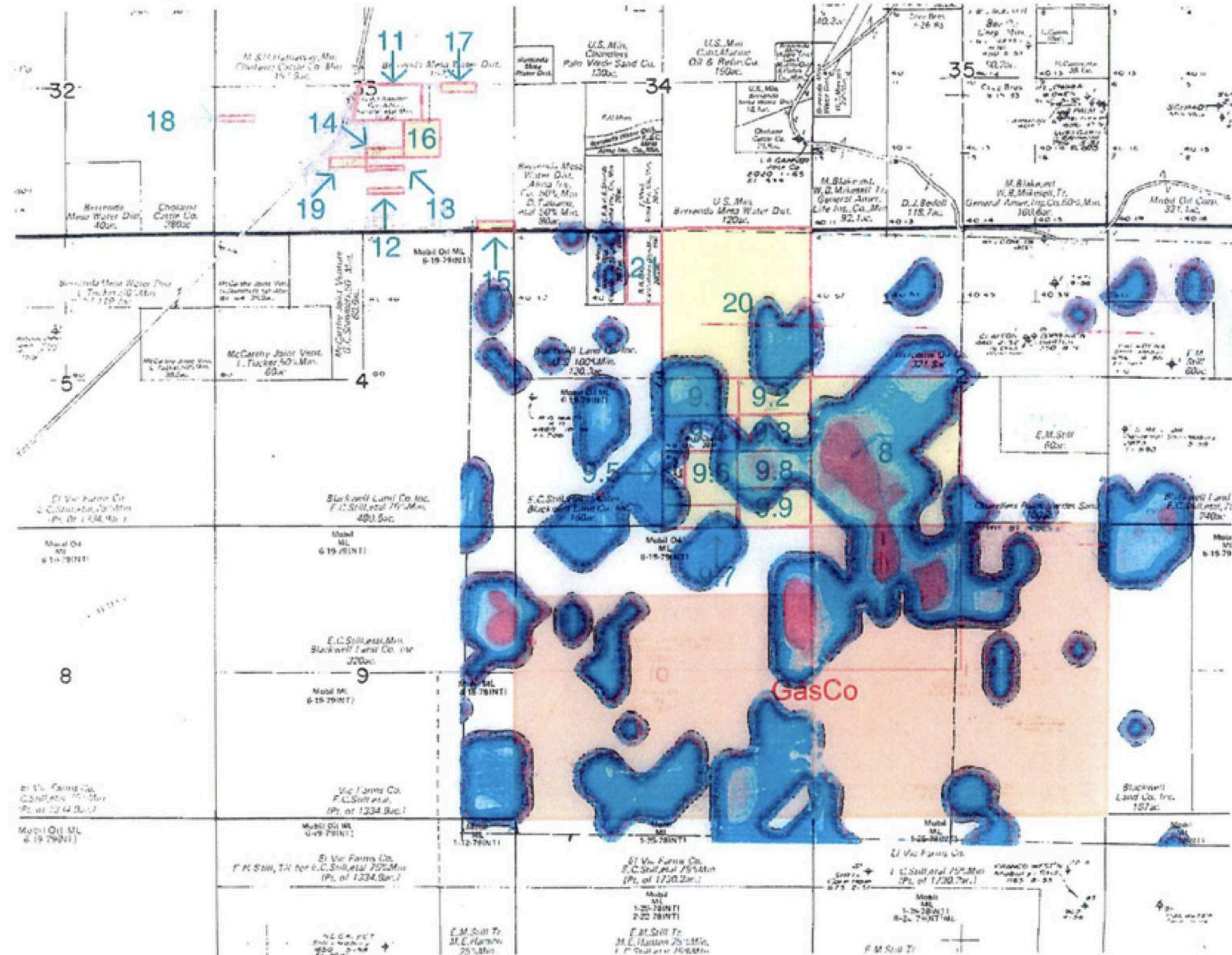


CUMULATIVE PRODUCTION MAP

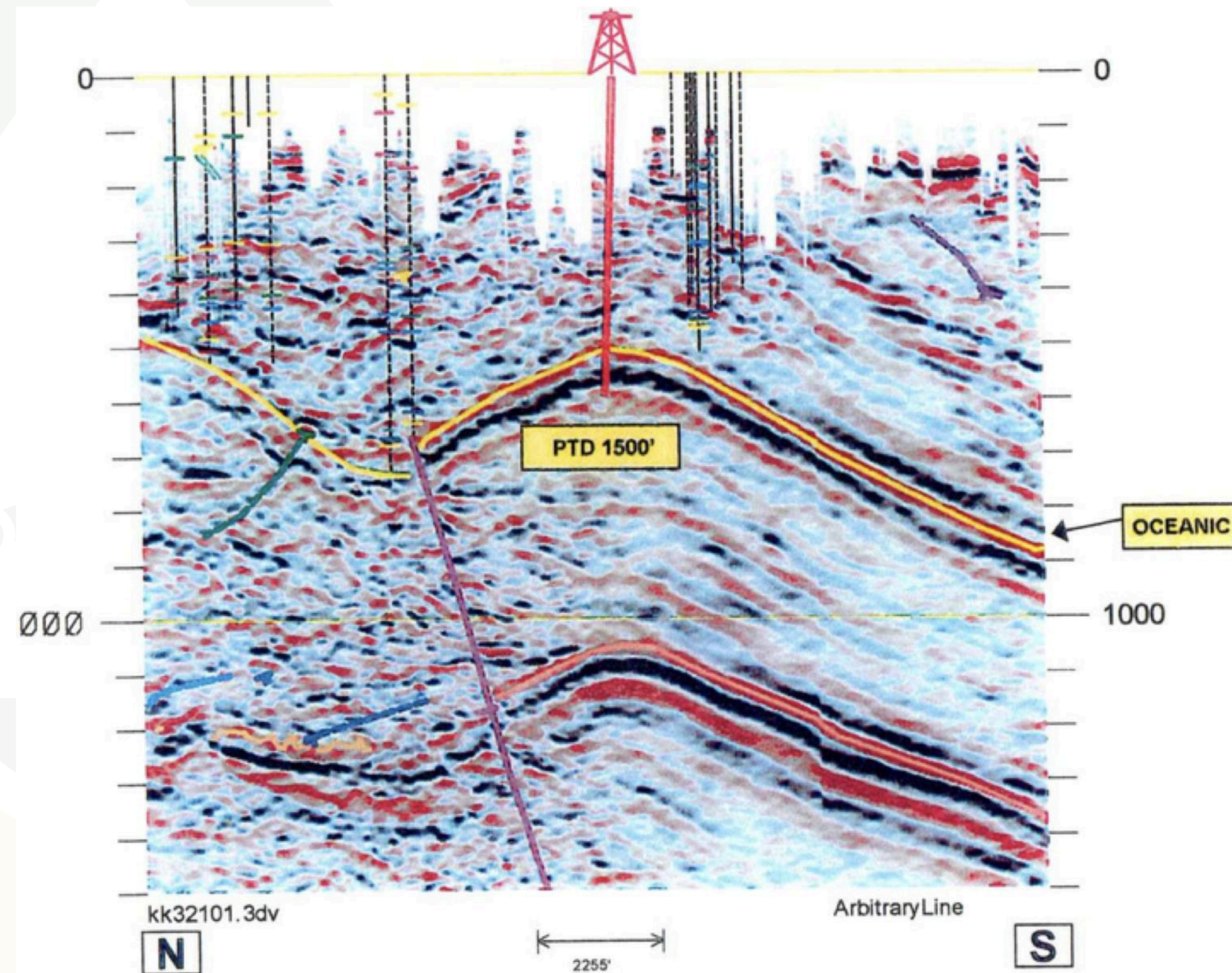


**HUNDREDS OF MILLIONS OF
BARRELS ALREADY PRODUCED IN
THIS AREA.**

PROSPECT AREA

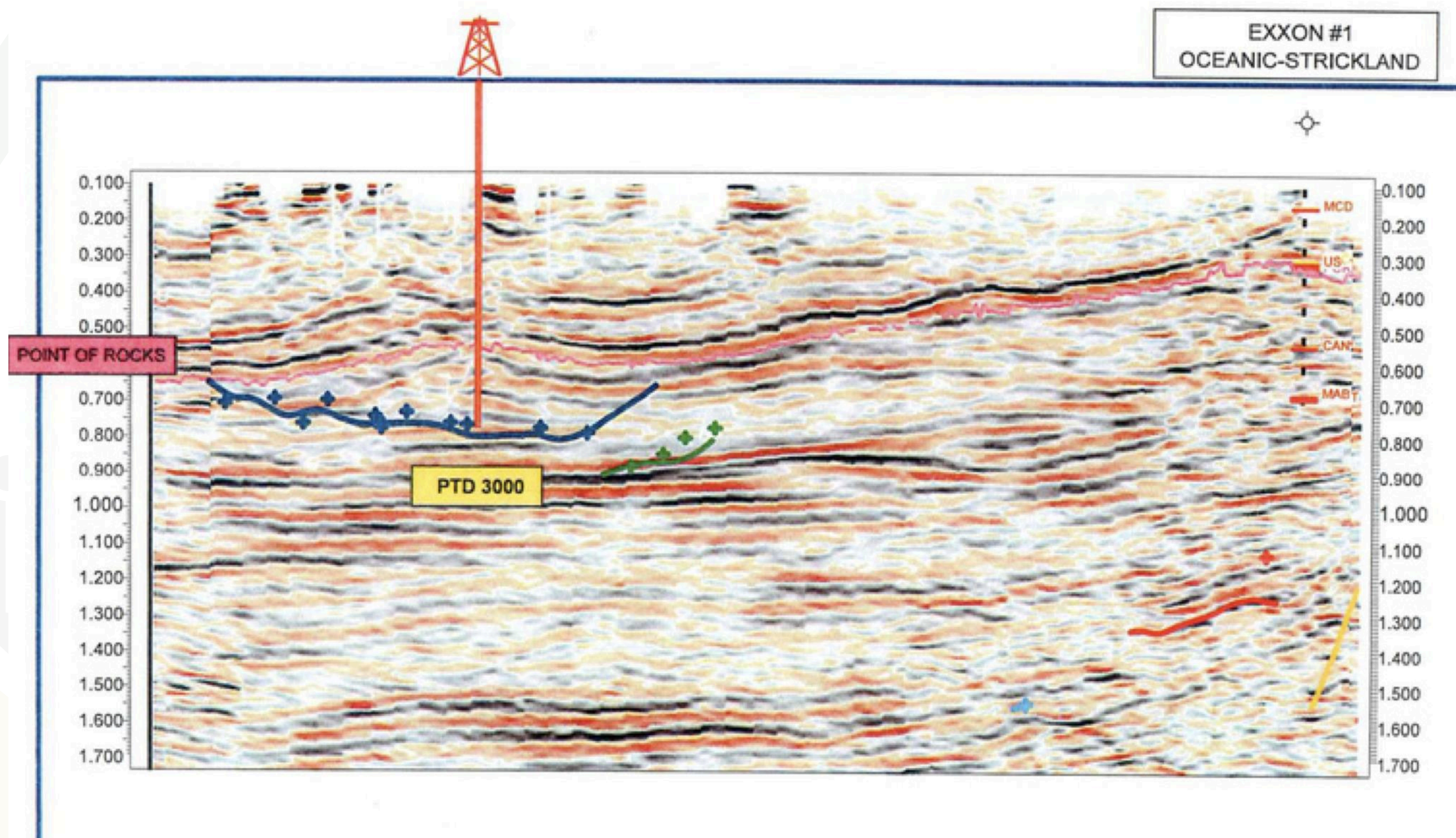


OCEANIC PROSPECT

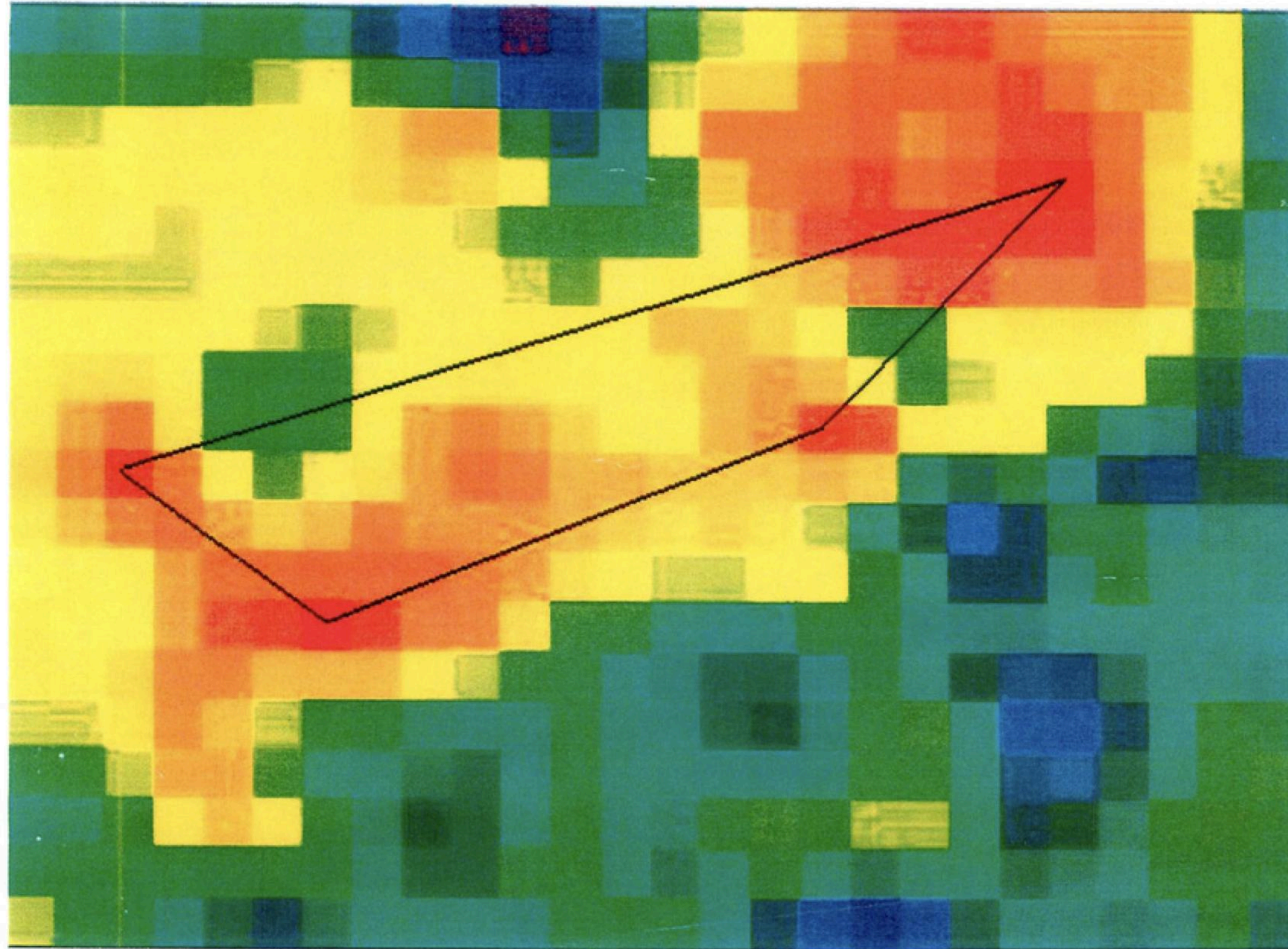


NEW POTENTIAL ZONE

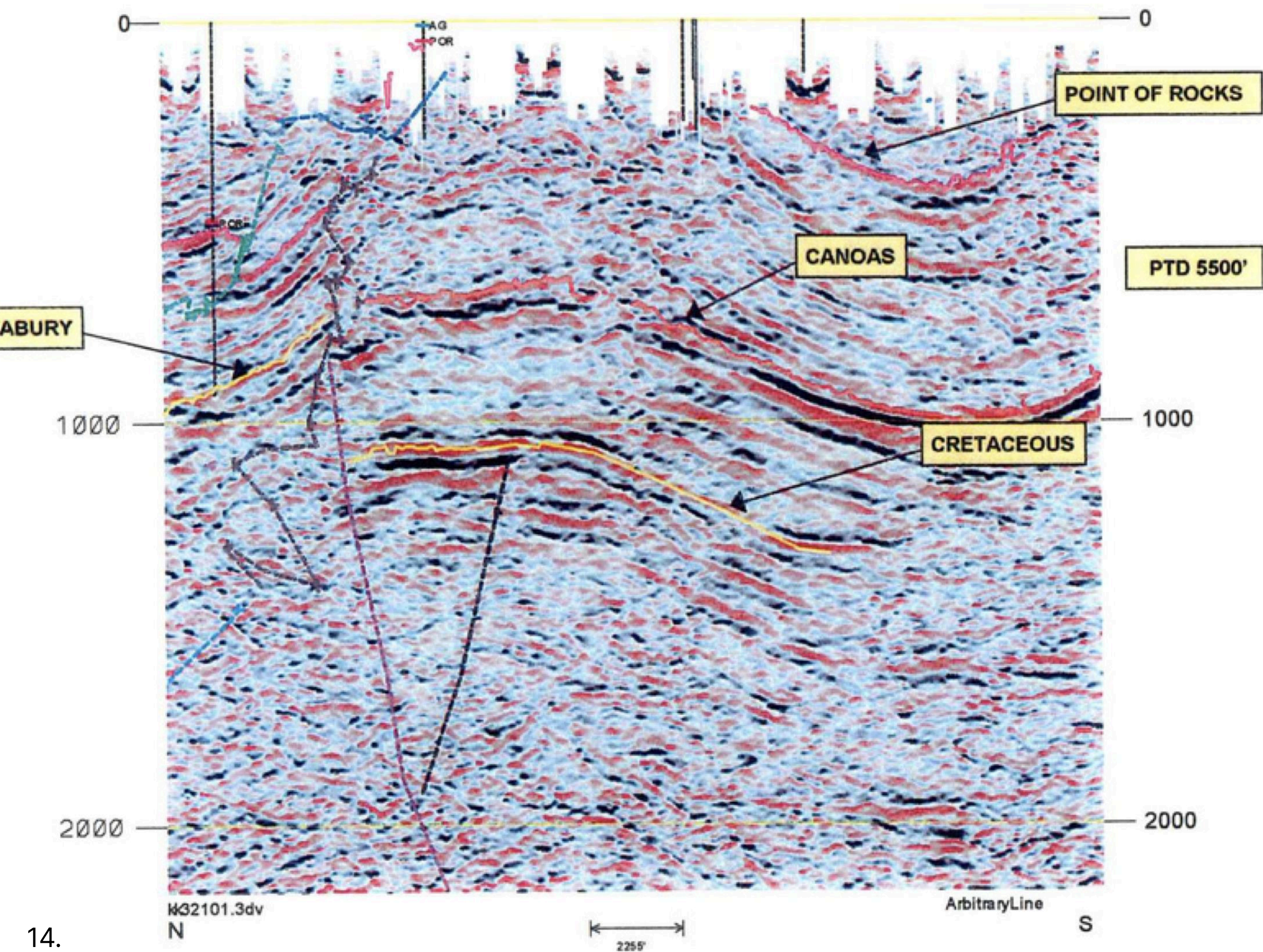
POINT OF
ROCKS



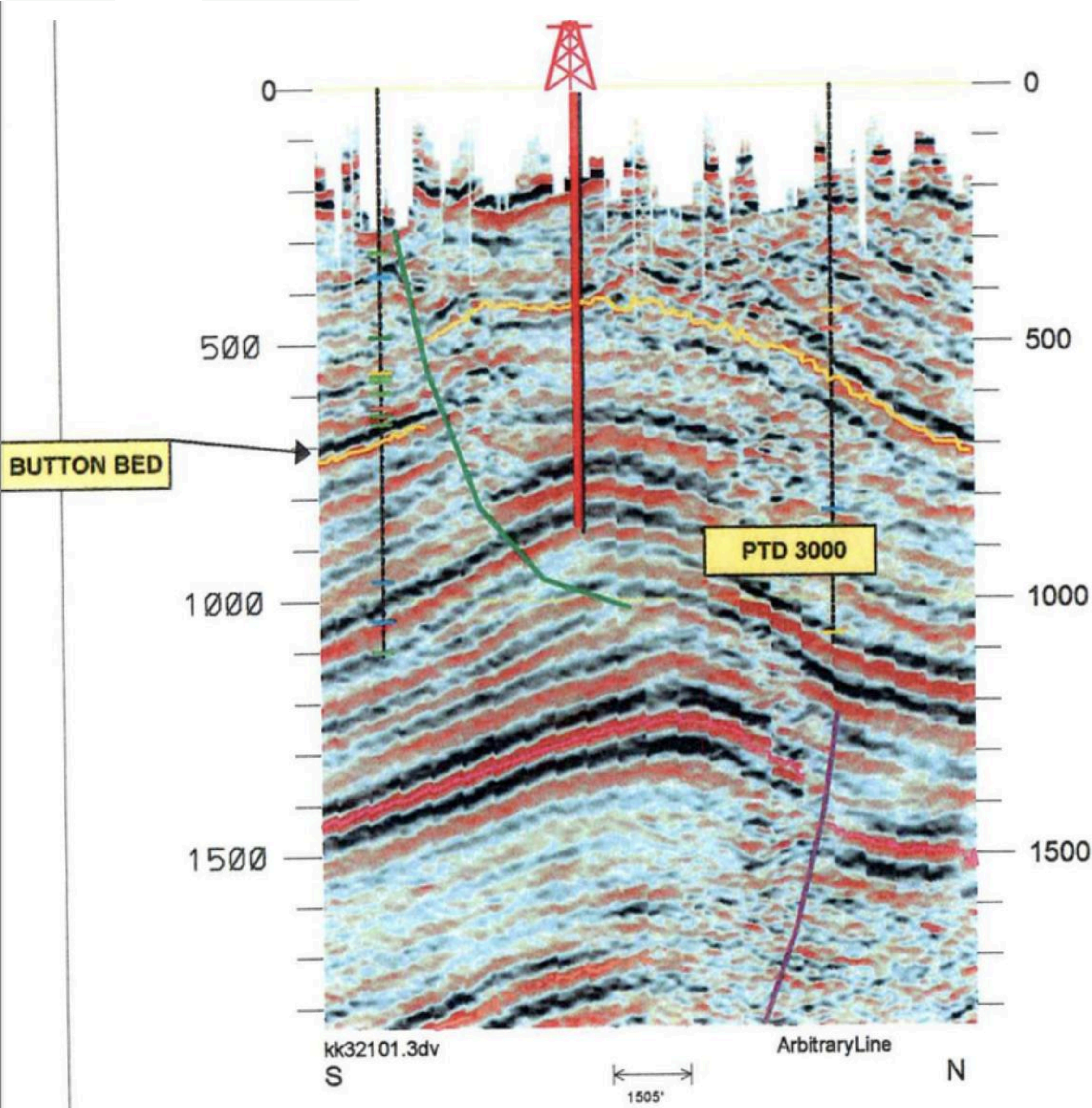
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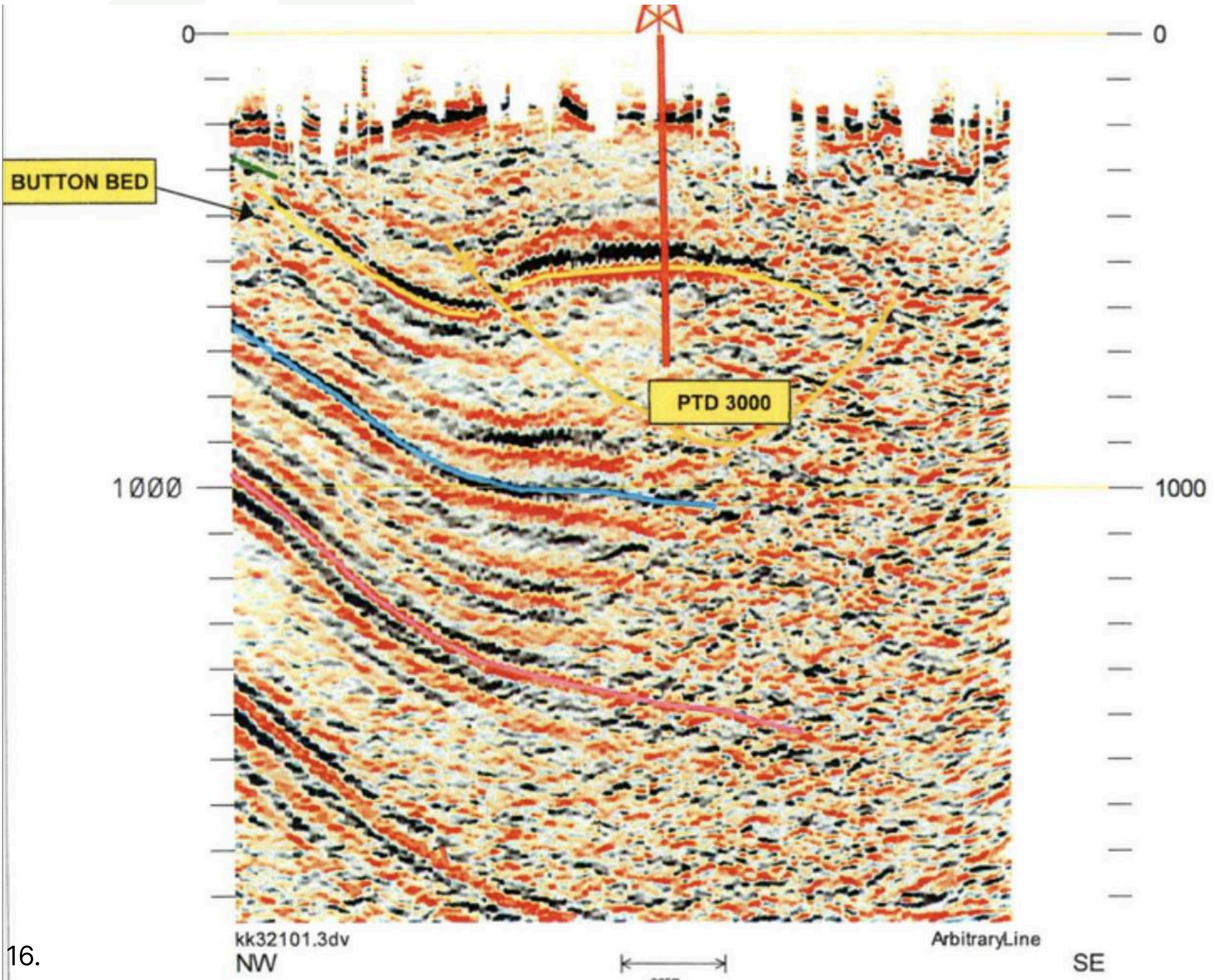
POR WITH
MULTIPLE ZONES



TEMBLOR
PROSPECT



RAINWATER
PROSPECT



OUR EXECUTIVE TEAM

MEET THE PROFESSIONALS



Darrin Hunter

Developing high quality business strategies.
Managing and overseeing day-to-day operations.
Over 25+ years of experience in the oil industry.



Brad Young

Experienced professional specializing in drilling oil
and gas wells. With a proven track record in the
energy sector.

TAX ADVANTAGES OVERVIEW

MAXIMIZE DEDUCTIONS, MINIMIZE LIABILITY



There are a number of significant tax advantages available to qualified investors who participate in Joint Venture Partnerships. Under the current law, for example, drilling expenses and production income currently both offer excellent tax advantages with most partners getting to write off 100% against their ordinary income.

Please consult with a tax professional for information specific to your tax situation before making any investment decisions.

Key tax benefits under the current law include:

- **Intangible Drilling Costs (IDC)** - IDCs are fully deductible in the year costs are incurred. As an alternative, each Partner may elect to amortize. Historically, 70% to 80% of GCW's Drill and Test Capital Contributions have been treated as IDCs.
- **Intangible Completion Costs (ICC)** - are fully deductible in the year costs are incurred.
- **Lease & Well Equipment Depreciation (L&W)** - L&W equipment costs are fully depreciated over 5 to 7 years depending on equipment type.
- **Organizational Costs** - These include legal and professional fees to organize and commence operations of a venture. These fees can be amortized over 5 years.
- **Prospect Costs** - These costs can be depleted and amortized over 24 months.
- **Syndication Costs** - Syndication costs must be capitalized and can only be written off as a capital loss upon termination of a venture.
- **Lease Operating Expenses** - Lease Operating Expenses begin once a well is in production. Expenses are netted against production revenue and are 100% deductible.
- **Depletion Allowance** - There is a tax deduction available for qualifying statutory depletion. Generally, 15% of the gross income from a producing well is tax-free subject to certain limitations.
- **Net Revenue From A Producing Well** - Net revenue from a producing well is treated as operating income; it is not treated as passive activity, and is considered self-employment income (schedule C). The self-employment tax rate is 15.3%.

*Tax considerations vary depending on your personal tax situation. Please consult your tax advisor before making any oil and gas investment decision. Note that current law is subject to change. Certain tax rules may limit a partner's ability to take tax deductions from Hunter Oil Investments.



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THANK YOU FOR YOUR INTEREST
SCHEDULE YOUR CONSULTATION

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