



**HUNTER OIL**  
INVESTMENTS LLC

# **BORDELON TWO-WELL PROJECT**

**A DIRECT INVESTMENT OPPORTUNITY IN  
LOUISIANA'S DUAL-ZONE RESERVOIRS**

**INFO@HUNTEROILINVESTMENTS.COM  
972-439-6603**





## HUNTER OIL INVESTMENTS

### CREATING GENERATIONAL WEALTH

Hunter Oil Investments is a seasoned oil investment consulting firm dedicated to providing expert advice and tailored investment solutions to help clients achieve their financial goals. With a team of experienced professionals, we offer personalized services that cater to the unique needs of each client, ensuring a comprehensive and strategic approach to oil and gas investing.

At Hunter Oil Investments we prioritize integrity, transparency and client satisfaction—striving to build long-term relationships based on trust and exceptional service.

We've let the majors handle the drilling, heavy lifting, and infrastructure—and they've already proven the field—now we're stepping in at a fraction of their cost, with the potential to create generational wealth.

*Darvin Hunter*

CEO, HUNTER OIL INVESTMENTS  
VP MARKETING, DYNOPETRO





# DRILL WHERE THE MAJORS DRILL

We target proven oilfields where industry giants have already done the heavy lifting. They've spent millions on exploration, drilling, infrastructure, and equipment—proving reserves and paving the way for production. We step in after the risks are mitigated to leverage their investments and tap into oil at a fraction of the cost—**turning opportunity into profit.**

## LOCATION & PAYZONES STACKED OPPORTUNITY IN LAFOURCHE PARISH, LA

The Bordelon–Peltier Project targets the Rob L and Marg A formations across a fully leased 367-acre unit.

- **Rob L Zone**
  - Estimated 10.2M barrels + 865 MMCFG
  - 2–3 pay zones at 13,000–13,600 feet
  - Initial Production (IP): ~1,000 BOPD + 380 MCFG
  - Raise Target: \$2.1M
- **Marg A Zone**
  - Depth: 17,500 feet
  - Tested in second-phase drilling within 3–4 months
  - Additional 13–21M barrels of proven reserves
  - Raise Target: \$8M

**Bordelon** - API number: 17057233110000 / serial number:251291  
**Peltier** - API number: 1705723067 / serial number:237387

## EXECUTIVE SNAPSHOT

- **Acreage:** 367 acres (Rob L Stray Unit)
- **Reserves:** 23.9M–31M barrels (combined Rob L & Marg A)
- **Ownership:** Direct fractional working interest.  
100 units = 1% each, non-dilutable
- **Investment Options:** \$420K/unit, \$210K/½ unit, \$105K/¼ unit
- **Distributions:** Completion phase, first potential distributions within 60–90 days post-completion
- **Tax Benefits:** 100% intangible drilling cost deduction, plus depletion & depreciation

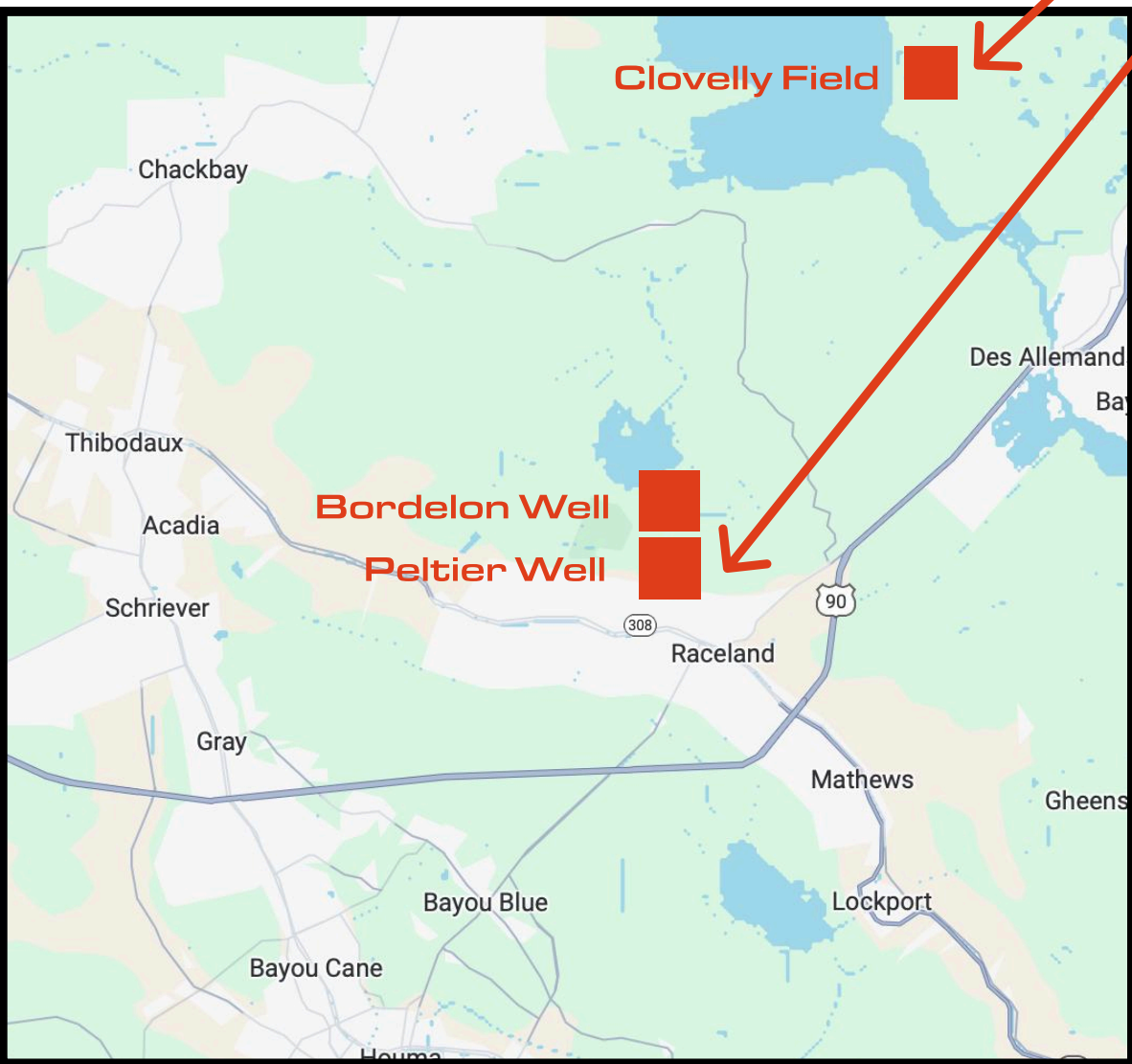
## CLOVELLY FIELD MARG A PRODUCTION

35 miles south of New Orleans

**Produced:** 31 million BO = \$2.1 Billion

1% of that is \$21 million  
and 200 Billion MCF @ \$2 MCF = \$400,000,000

**TTL \$2.5 Billion**





# GEOLOGICAL INSIGHTS

## SEISMIC TARGETS & TRAPZONES

**Fault compartment trap offsets upper Rob L pay sands and has logged pay in the fault block.**

### Rob L

The Rovig #3 Peltier well will test an ADF seismic anomaly which offsets productive Rob L Sands into the west, north, and northeast of the prospect area. Oil shows and log shows have been recorded within the prospect ADF outline.

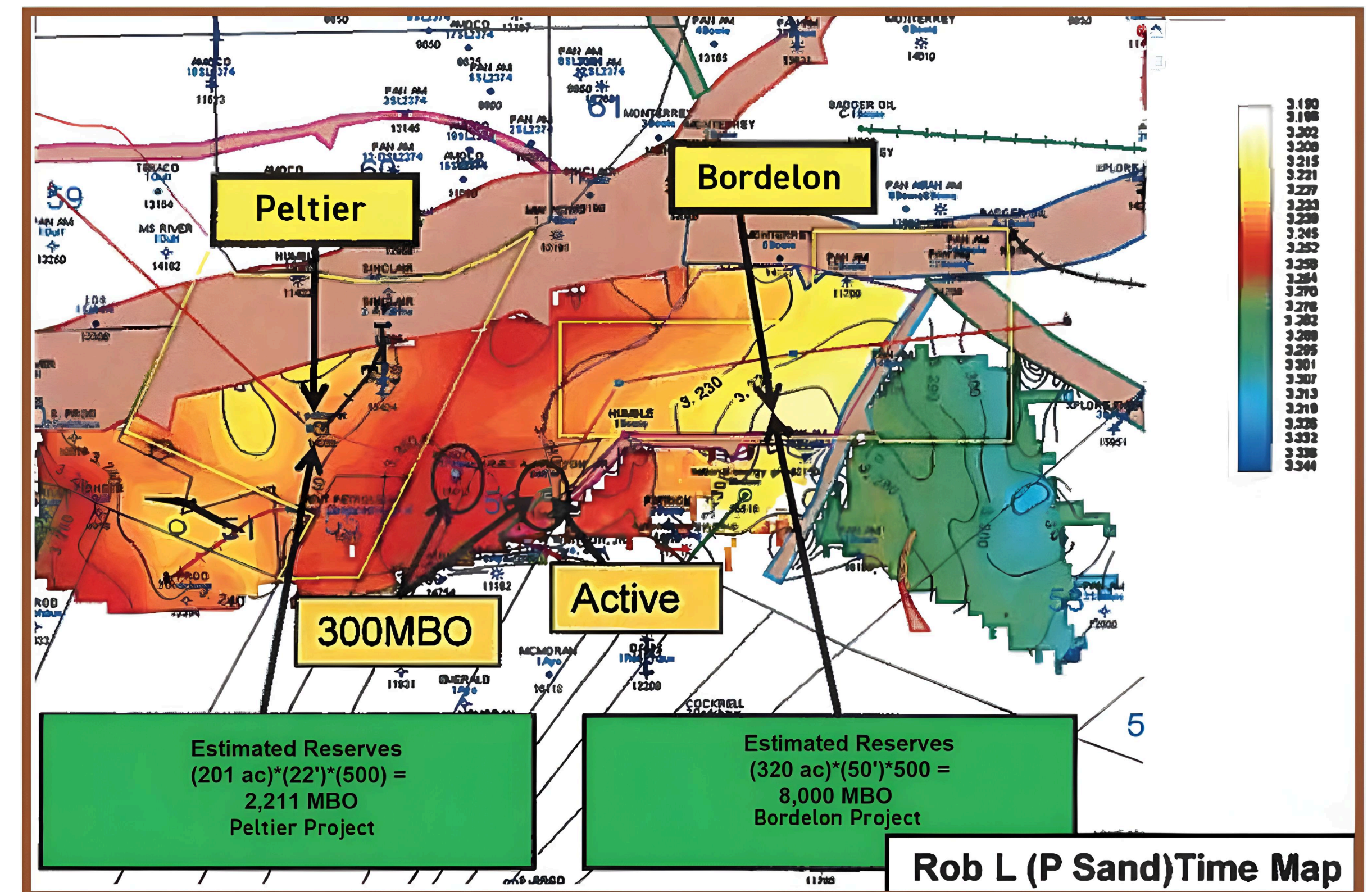
The #3 Peltier well is expected to be high to a Patrick Ayo #1 Rob L Stray discovery to the west. This well produced 1.6 MMBO from a thin Rob L stray sand.

The Rovig Peltier #2 is located to the north of the Peltier #3 well and is currently productive from the upper Rob L stray after producing 220 MBO from the lower Rob L Stray sand.

To the northeast of the Peltier #3 BHL, the Patrick #2 Bowie produced 700 MBO from the Rob 43 sand below the Rob L Stray sand. An ADF @ defined seismic anomaly outline around the proposed #3 Peltier BHL indicates 70 acres of prospective pay is offsetting the Patrick Ayo #1.

### Marg A: The Next Big Producer

Marg A is a newly confirmed discovery in the region, containing an estimated 13 to 21 million barrels of proven reserves—validated by a major publicly traded oil company. In other words, this data isn't speculation, it's rock-solid. Based on the reserve analysis, we expect to produce at least 90% of that total—representing a massive opportunity for early investors to capture substantial returns from a proven asset (generational wealth).





BORDELON

PELTIER

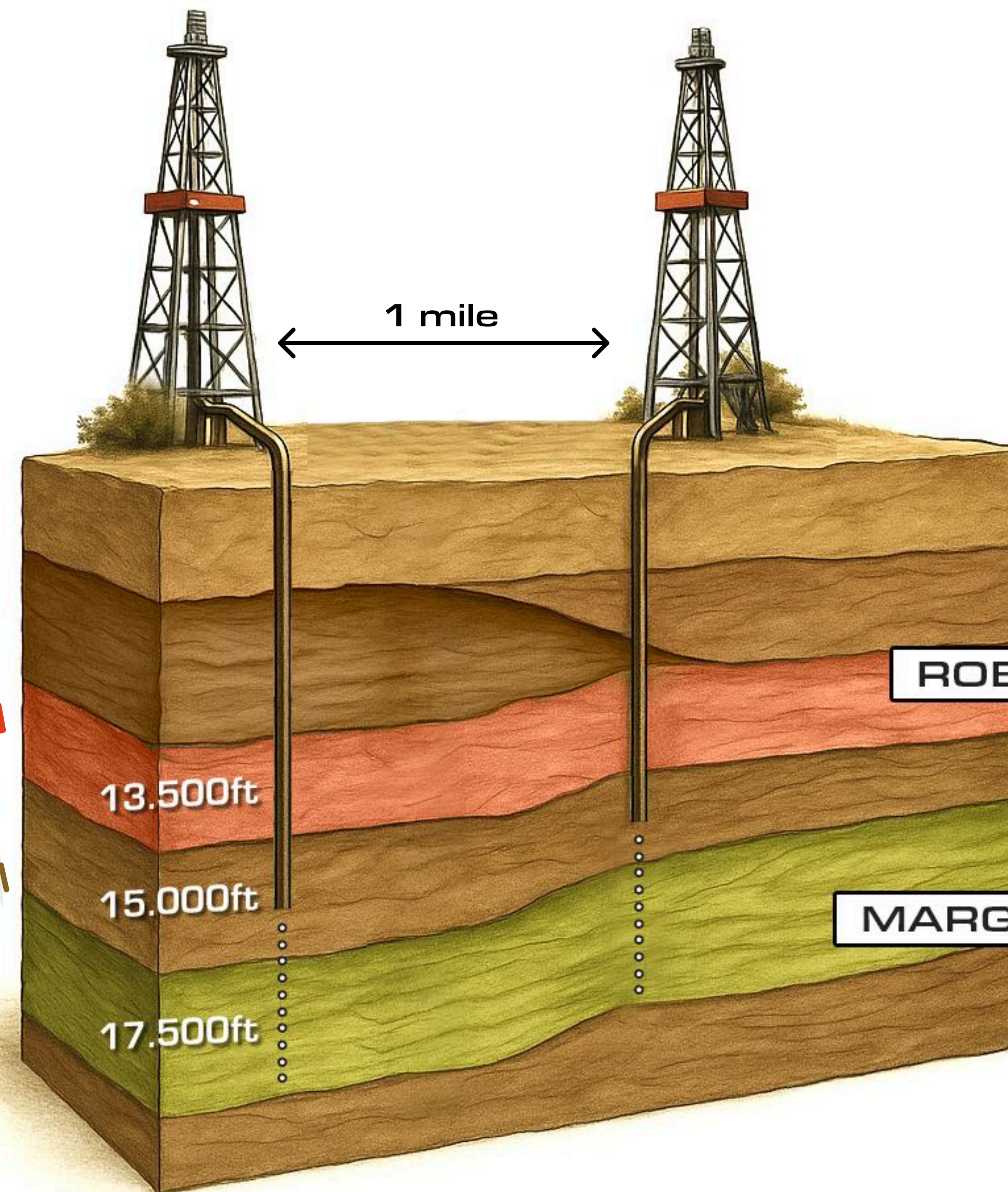
1 mile

### Testing and In Completion

The well was already drilled and completed to 15,000 feet. We then went up-hole to 13,500 feet, perforated the target zone—and struck oil. A lower-cost, lower-risk move that turned an existing well into a producing asset, with expected production of 500 to 1,000 barrels of oil per day.

### 15.000ft Completed and Produced

At 15,000 feet, a major company has already proven this zone—using the same technology, infrastructure, and reserve analysis—to confirm significant oil potential.



### ROB L PAY ZONE

ESTIMATED OIL RESOURCES  
10M BARRELS OF OIL  
13,300 - 13,600 FEET

RED IS CONDENSATE LIQUID OIL/GAS

### MARG A PAY ZONE

ESTIMATED OIL RESOURCES  
22M BARRELS OF OIL  
17,500 FEET

Next, we drill to 17,500 ft to reach Marg A—the motherlode.  
And potentially 13 to 21m barrels of oil.



# PROJECT RETURNS

## EARNINGS PER UNIT

1 unit equals 190000 per 1% interest

| Price Of Oil                 | \$60.00 / Barrel                     | \$70.00 / Barrel                     | \$80.00 / Barrel                     |
|------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|
| 500 Barrels of Oil Per Day   | \$5,800 / Month<br>\$69,660 / Year   | \$6,772 / Month<br>\$81,270 / Year   | \$7,740 / Month<br>\$92,880 / Year   |
| 1,000 Barrels of Oil Per Day | \$11,610 / Month<br>\$139,320 / Year | \$13,545 / Month<br>\$162,540 / Year | \$15,480 / Month<br>\$185,760 / Year |
| 1,500 Barrels of Oil Per Day | \$17,415 / Month<br>\$208,980 / Year | \$20,317 / Month<br>\$243,810 / Year | \$23,220 / Month<br>\$278,640 / Year |
| 2,000 Barrels of Oil Per Day | \$23,220 / Month<br>\$278,640 / Year | \$27,090 / Month<br>\$325,080 / Year | \$30,960 / Month<br>\$371,520 / Year |

# Estimated Ultimate Recovery

## Rob L & Marg A

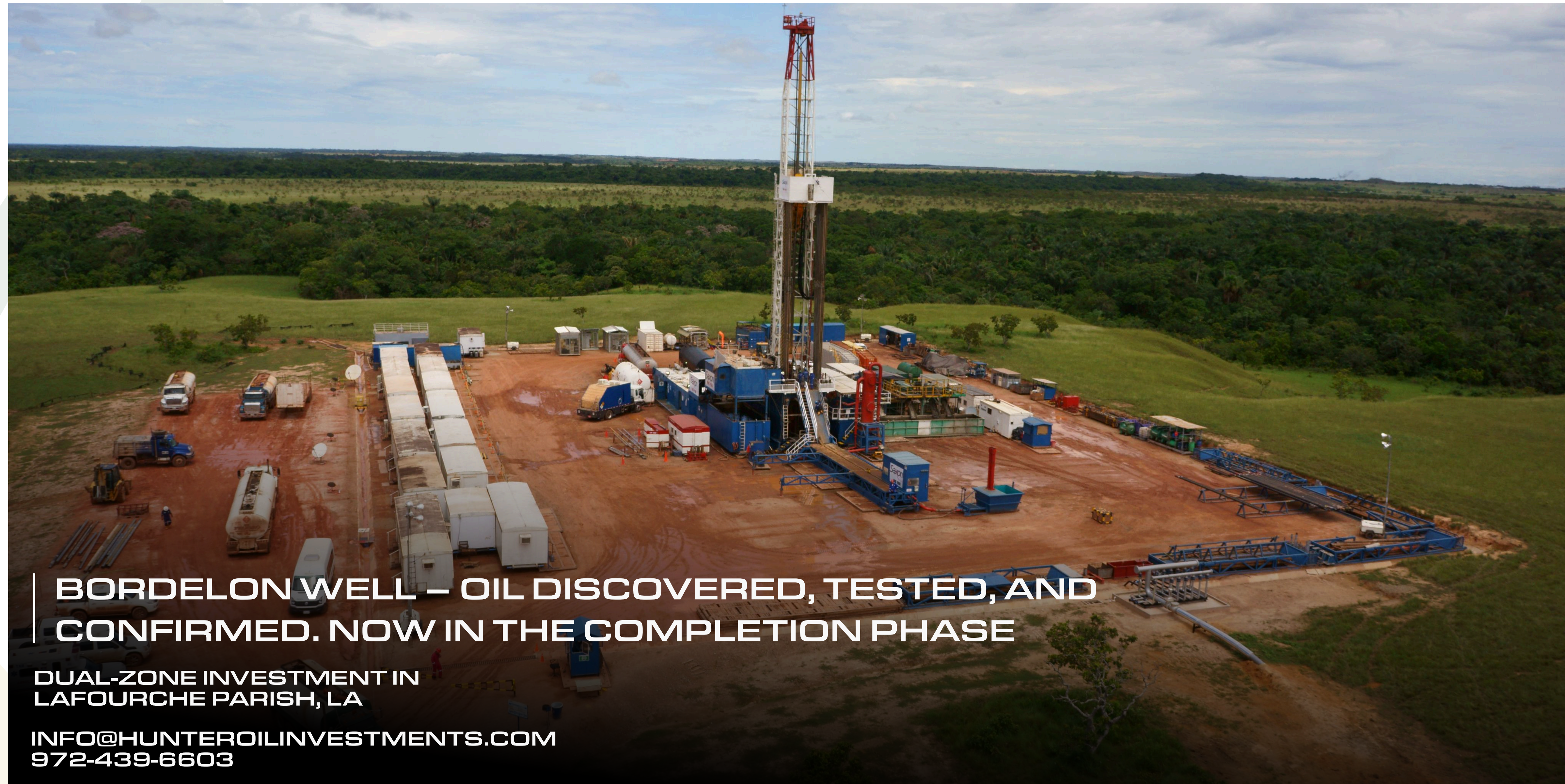
10,000,000 Barrels of Oil for 1% at \$70.00 / Barrel = **\$4,200,000 / Unit**

20,000,000 Barrels of Oil for 1% at \$70.00 / Barrel = **\$8,400,000 / Unit**

30,000,000 Barrels of Oil for 1% at \$70.00 / Barrel = **\$13,545,000 / Unit**







# **BORDELON WELL – OIL DISCOVERED, TESTED, AND CONFIRMED. NOW IN THE COMPLETION PHASE**

**DUAL-ZONE INVESTMENT IN  
LAFORCHE PARISH, LA**

**INFO@HUNTEROILINVESTMENTS.COM  
972-439-6603**



PROVEN RESERVE ANALYSIS

LOW, BASE AND HIGH CASES

|                   |               |       |            |          | THE RESERVES |            |            |
|-------------------|---------------|-------|------------|----------|--------------|------------|------------|
| Zones             | Depth in Feet | Acres | Condensate |          | LOW          | BASE CASE  | HIGH       |
| Peltier Plater    | 14,200        | 327   | OIL        | Barrels  | 2,520,000    | 4,540,000  | 5,640,000  |
|                   |               |       | NatGas     | mm.cb.ft | 10,100       | 18,200     | 22,900     |
| North Ridge Field | 14,700        | 298   | OIL        | Barrels  | 2,020,000    | 2,220,000  | 5,640,000  |
|                   |               |       | NatGas     | mm.cb.ft | 8,100        | 8,900      | 9,100      |
| South Ridge Field | 16,500        | 166   | OIL        | Barrels  | 750,000      | 1,100,000  | 1,170,000  |
|                   |               |       | NatGas     | mm.cb.ft | 3,900        | 2,100      | 4,600      |
| Patrick Ayo       | 13,400        | 70    | OIL        | Barrels  | 590,000      | 800,000    | 940,000    |
|                   |               |       | NatGas     | mm.cb.ft | 2,400        | 3,200      | 3,800      |
| P Sand            | 13,300        | 95    | OIL        | Barrels  | 104,000      | 900,000    | 1,400,000  |
|                   |               |       | NatGas     | mm.cb.ft | 400          | 3,800      | 5,500      |
| Marg A            | 17,500        | 252   | OIL        | Barrels  | 13,900,000   | 20,150,000 | 21,190,000 |
|                   |               |       | NatGas     | mm.cb.ft | 55,700       | 80,600     | 84,700     |
| Total Reserves    |               |       | OIL        | Barrels  | 19,884,000   | 29,710,000 | 32,630,000 |
|                   |               |       | NatGas     | mm.cb.ft | 80,600       | 116,800    | 130,600    |



**OUR EXECUTIVE TEAM**  
**MEET THE PROFESSIONALS**



**CEO & FOUNDER OF HUNTER OIL INVESTMENTS**

**Darrin Hunter**

Over 25 years of experience in client relations, specializing in the oil and gas industry. UTA graduate with a Business degree. Proud Veteran of the United States Army, serving as an E5 Sergeant.

Currently working with Operators in Texas, Louisiana and California coordinating strategic operations at DynoPetro, LLC., successfully directing investors to acquire highest available yields. 25 years of experience in oil and gas has allowed for evaluating incredible projects, creating opportunities for investors to achieve “generational wealth”



**PRESIDENT AND CEO OF DYNO PETRO, LLC.**

**Brad Young**

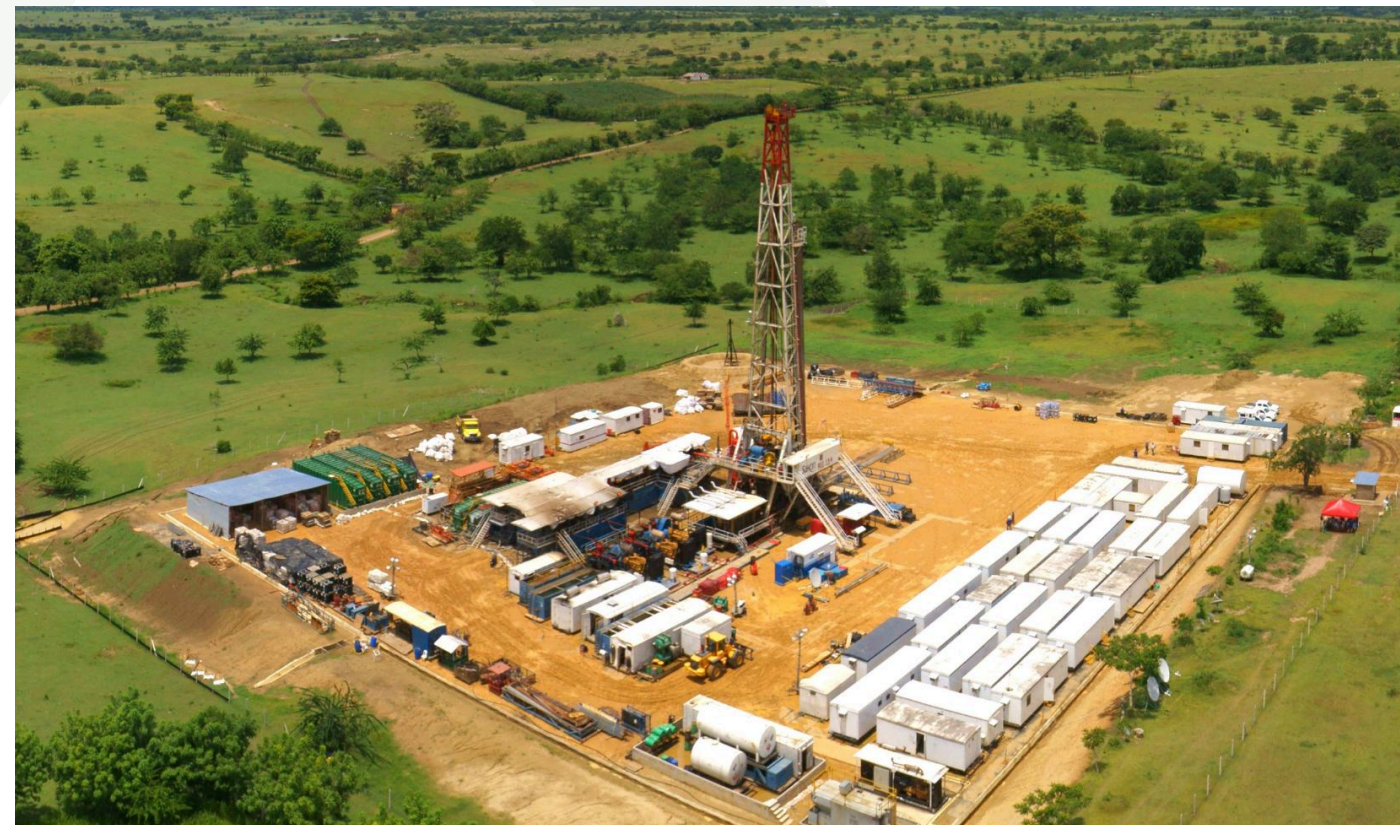
Owner and operator of an oil company, Brad Young initially gained experience in the east Texas oil fields. Currently holding over 500 million barrels of oil and lease acquisitions. Originally in the medical field, Brad successfully redirected his efforts to the oil field.

After selling his company for over \$9 million, Brad has expanded his ventures to buying leases with the unique skill set of vetting oil-bearing properties utilizing state of the art technology coupled with the top notch expertise of geologists from the largest publicly traded oil conglomerates.



# TAX ADVANTAGES OVERVIEW

## MAXIMIZE DEDUCTIONS, MINIMIZE LIABILITY



There are a number of significant tax advantages available to qualified investors who participate in Joint Venture Partnerships. Under the current law, for example, drilling expenses and production income currently both offer excellent tax advantages with most partners getting to write off 100% against their ordinary income.

Please consult with a tax professional for information specific to your tax situation before making any investment decisions.

### Key tax benefits under the current law include:

- **Intangible Drilling Costs (IDC)** - IDCs are fully deductible in the year costs are incurred. As an alternative, each Partner may elect to amortize. Historically, 70% to 80% of GCW's Drill and Test Capital Contributions have been treated as IDCs.
- **Intangible Completion Costs (ICC)** - are fully deductible in the year costs are incurred.
- **Lease & Well Equipment Depreciation (L&W)** - L&W equipment costs are fully depreciated over 5 to 7 years depending on equipment type.
- **Organizational Costs** - These include legal and professional fees to organize and commence operations of a venture. These fees can be amortized over 5 years.
- **Prospect Costs** - These costs can be depleted and amortized over 24 months.
- **Syndication Costs** - Syndication costs must be capitalized and can only be written off as a capital loss upon termination of a venture.
- **Lease Operating Expenses** - Lease Operating Expenses begin once a well is in production. Expenses are netted against production revenue and are 100% deductible.
- **Depletion Allowance** - There is a tax deduction available for qualifying statutory depletion. Generally, 15% of the gross income from a producing well is tax-free subject to certain limitations.
- **Net Revenue From A Producing Well** - Net revenue from a producing well is treated as operating income; it is not treated as passive activity, and is considered self-employment income (schedule C). The self-employment tax rate is 15.3%.

\*Tax considerations vary depending on your personal tax situation. Please consult your tax advisor before making any oil and gas investment decision. Note that current law is subject to change. Certain tax rules may limit a partner's ability to take tax deductions from Hunter Oil Investments.



## Well Information

## Review Well Information

## WELLS

| SERIAL                 | WELL NAME               | WELL NUM | ORG ID               | FIELD                | PARISH             | PROD TYPE          | SEC | TWN | RGE | EFFECTIVE DATE | API NUM                        |
|------------------------|-------------------------|----------|----------------------|----------------------|--------------------|--------------------|-----|-----|-----|----------------|--------------------------------|
| <a href="#">251291</a> | J RC SUA;BORDELON RANCH | 001      | <a href="#">K036</a> | <a href="#">5109</a> | <a href="#">29</a> | <a href="#">20</a> | 034 | 15S | 18E | 04/30/2024     | <a href="#">17057233110000</a> |

| PRMT DATE  | SPUD DATE  | STAT DATE  | ST CD |
|------------|------------|------------|-------|
| 09/19/2018 | 12/02/2018 | 04/30/2024 | 10    |

## WELL SURFACE COORDINATES

| Surface Longitude | Surface Latitude | Lambert X | Lambert Y | Ground Elevation | Zone | Datum  |
|-------------------|------------------|-----------|-----------|------------------|------|--------|
| 0-0-0             | 0-0-0            | 2224833   | 393758    | 3                | S    | NAD-27 |

## WELL SURFACE COORDINATES GENERATED BY DENR

| UTMX 83         | UTMY 83          | LONGITUDE 83 | LATITUDE 83 |                          |
|-----------------|------------------|--------------|-------------|--------------------------|
| 729681.39017789 | 3293200.37840229 | -90.62492839 | 29.74778159 | <a href="#">View GIS</a> |

**BOTTOM HOLE COORD**

| EFFECTIVE DATE | END DATE   | PLUGBACK TOTAL DEPTH | TRUE VERTICAL DEPTH | MEASURED DEPTH | LAT DEG | LAT MIN | LAT SEC | LONG DEG | LONG MIN | LONG SEC | COORDINATE SOURCE  | LAMBERT X | LAMBERT Y | ZONE | COORDINATE SYSTEM  |
|----------------|------------|----------------------|---------------------|----------------|---------|---------|---------|----------|----------|----------|--------------------|-----------|-----------|------|--------------------|
| 03/28/2024     |            | 11726                | 12443               | 13074          | 29      | 45      | 9.02    | 90       | 36       | 44.39    | <a href="#">04</a> | 3509619   | 456210    | S    | <a href="#">02</a> |
| 12/30/2023     | 03/27/2024 | 11679                | 12443               | 13074          | 29      | 45      | 9.02    | 90       | 36       | 44.39    | <a href="#">04</a> | 3509619   | 456210    | S    | <a href="#">02</a> |
| 01/05/2022     | 12/29/2023 | 11679                | 12443               | 13074          | 29      | 45      | 9.02    | 90       | 36       | 44.39    | <a href="#">04</a> | 3509619   | 456210    | S    | <a href="#">02</a> |
| 05/24/2019     | 01/04/2022 |                      | 13800               | 13074          | 29      | 45      | 9.02    | 90       | 36       | 44.39    | <a href="#">04</a> | 3509619   | 456210    | S    | <a href="#">02</a> |
| 12/02/2018     | 05/23/2019 | 11815                | 12440               | 13074          | 29      | 45      | 9.02    | 90       | 36       | 44.39    | <a href="#">04</a> | 3509619   | 456210    | S    | <a href="#">02</a> |
| 11/29/2018     | 12/01/2018 |                      | 13800               | 14000          | 29      | 45      | 9.02    | 90       | 36       | 44.39    | <a href="#">04</a> | 3509619   | 456210    | S    | <a href="#">02</a> |
| 09/19/2018     | 11/28/2018 |                      | 13800               | 14000          | 29      | 45      | 1.68    | 90       | 36       | 55.16    | <a href="#">02</a> | 3508674   | 455462    | S    | <a href="#">02</a> |
| 09/19/2018     | 11/28/2018 |                      | 13800               | 14000          |         |         |         |          |          |          | <a href="#">02</a> | 2227873   | 394755    | S    | <a href="#">01</a> |

## WELL HISTORY

| SERIAL | WELL NAME                     | WELL NUM | ORG ID | FIELD | ST CD | PT | WELL CLASS | EFF DATE   | END DATE   | STAT DATE  |
|--------|-------------------------------|----------|--------|-------|-------|----|------------|------------|------------|------------|
| 251291 | J RC SUA;BORDELON RANCH       | 001      | K036   | 5109  | 10    | 20 |            | 04/30/2024 |            | 04/30/2024 |
| 251291 | J RC SUA;BORDELON RANCH       | 001      | K036   | 5109  | 36    | 20 |            | 03/28/2024 | 04/29/2024 | 03/28/2024 |
| 251291 | J RC SUA;BORDELON RANCH       | 001      | K036   | 5109  | 33    | 20 |            | 10/01/2021 | 03/27/2024 | 01/09/2020 |
| 251291 | J RC SUA;BORDELON RANCH       | 001      | N5043  | 5109  | 33    | 20 |            | 06/01/2020 | 09/30/2021 | 01/09/2020 |
| 251291 | J RC SUA;BORDELON RANCH       | 001      | R3540  | 5109  | 33    | 20 |            | 01/09/2020 | 05/31/2020 | 01/09/2020 |
| 251291 | J RC SUA;BORDELON RANCH       | 001      | R3540  | 5109  | 10    | 20 |            | 06/24/2019 | 01/08/2020 | 05/24/2019 |
| 251291 | BORDELON RANCH                | 001      | R3540  | 5109  | 10    | 20 |            | 05/24/2019 | 06/23/2019 | 05/24/2019 |
| 251291 | ROB L STRAY RD SUA;BORD RANCH | 001      | R3540  | 5109  | 31    | 00 |            | 12/02/2018 | 05/23/2019 | 12/02/2018 |
| 251291 | ROB L STRAY RD SUA;BORD RANCH | 001      | R3540  | 5109  | 01    | 00 |            | 11/29/2018 | 12/01/2018 | 09/19/2018 |
| 251291 | ROB L STRAY RD SUA;BORD RANCH | 001      | R3540  | 5109  | 01    | 00 |            | 09/19/2018 | 11/28/2018 | 09/19/2018 |

## SCOUT INFO

| REPORT DATE | WELL STATUS | MEASURED DEPTH | TRUE VERT DEPTH | DETAIL |
|-------------|-------------|----------------|-----------------|--------|
|-------------|-------------|----------------|-----------------|--------|



| REPORT DATE | WELL STATUS | MEASURED DEPTH | TRUE VERT DEPTH | DETAIL                                                                                                                                                                                                                                                                                                                                               |
|-------------|-------------|----------------|-----------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 05/09/2024  | 12          | 13074          |                 | RECOMPLETED 3/28/2024 AS A GAS WELL IN THE J RC SUA RES;PM P; 125 MCFD; 440 BCPD; 150 FTP; 270 SITP; OPEN/64 CK; 120 BWPD; 21%BS&W; 284 GOR; PERFS 11665-11679' (ST: 36)                                                                                                                                                                             |
| 01/27/2022  | 12          | 13074          |                 | UNSUCCESSFULLY RECOMPLETED 1/5/2022 AS A GAS WELL IN THE J RC SUA RES;PM F; PERFS 11630-11640' & 11663-11676' (ST: 33)                                                                                                                                                                                                                               |
| 07/11/2019  | 10          | 13074          |                 | COMPLETED 6/24/19 AS A GAS WELL IN THE J RC RES;PM F; 1137 MCFD; 20.04 BCPD; 2500 FTP; 3100 SITP; 450 CP; 28/64 CK; 56736 GOR; 55 GRVTY;PERFS 11663-11676' (ST: 10)                                                                                                                                                                                  |
| 03/04/2019  | 31          | 13074          |                 | CONTINUED FISHING STUCK PIPE; BACK OFF TOP OF FISH @ 11904'; SET CMT RETAINER @ 11815',PUMP 155 SXS BELOW & 15.5 SXS ABOVE; MADE TRIP W/ WASHPIPE TO CLEAN OUT JUNK IN HOLE; TSTD CSG; (ST:31); RR 3/5/19;                                                                                                                                           |
| 02/25/2019  | 05          | 13074          |                 | PIPE STUCK @ 13041'; FISHING STUCK PIPE; TOF @ 11775';                                                                                                                                                                                                                                                                                               |
| 02/18/2019  | 05          | 13074          |                 | DIR DRLD WELL F/ 12665' TO 13074', WHILE MAKING WIPER TRIPS AS NECESSARY; TSTD BOP'S 2/12/19;                                                                                                                                                                                                                                                        |
| 02/11/2019  | 05          | 12665          |                 | DIR DRLD F/ 12245' TO 12665'; LOGGED F/ 11838' TO 12316';                                                                                                                                                                                                                                                                                            |
| 02/04/2019  | 05          | 12041          |                 | RAN 7 5/8" CSG TO 11838' W/ 325 SXS CMT; TSTD BOP'S 1/30/19; FIT TST; DRLD F/ 11838-12245';                                                                                                                                                                                                                                                          |
| 01/28/2019  | 05          | 12041          |                 | DIR DRLD F/ 10500' TO 11307'; MAKING WIPER TRIPS AS NECESSARY; TRIP TO RUN WIRELINE LOGS;                                                                                                                                                                                                                                                            |
| 01/23/2019  | 05          | 12041          |                 | DIR DRLD F/ 8900' TO 10500'; MAKING WIPER TRIPS AS NECESSARY; TSTD BOP'S 1/16/19;                                                                                                                                                                                                                                                                    |
| 01/14/2019  | 05          | 12041          |                 | DIR DRLD F/ 3432' TO 8900'; MAKING WIPER TRIPS AS NECESSARY;                                                                                                                                                                                                                                                                                         |
| 01/07/2019  | 05          | 12041          |                 | ATTEMPT TO FREE STUCK PIPE @ 12041'; ATTEMPT FAILED; TOF @ 3486'; SET CIBP @ 3470' W/ 50' CMT ON TOP; SET WHIPSTOCK @ 3415'; K/O @ 3409' & DRLD ON S/T TO 4600'; (BOP INFO: TSTD BOP'S ON 1/3/19; ANNULAR: HYDRIL, 7 1/16", 5000; RAMS: SCHAFFER, 11", 10000)                                                                                        |
| 01/02/2019  | 05          | 12041          |                 | DRLD TO 12041'; STUCK PIPE & ATTMEPTING TO FREE SAME;                                                                                                                                                                                                                                                                                                |
| 12/26/2018  | 05          | 11840          |                 | DIR DRLD F/ 10260' TO 11840'; MAKING WIPER TRIPS AS NECESSARY; TSTD BOP'S 12/20/18;                                                                                                                                                                                                                                                                  |
| 12/17/2018  | 05          | 10260          |                 | DIR DRLD F/ 5770' TO 10260', KOP @ 4423'; MAKING WIPER TRIPS AS NECESSARY;                                                                                                                                                                                                                                                                           |
| 12/10/2018  | 05          | 5770           |                 | DROVE 16" TO 220'; SPUD 12/2/18; DRLD TO 3529'; NU & TSTD BOP'S 12/7/18; DRLD TO 3539'; PERFORM FIT; DRLG; 7 5/8" CSG TST RECD 2/4/19; 10 3/4" CSG TST RECD 3/20/19; DS(0-3490') DS(3608-11960') DS(3503-11838') DS(3503-13071') RECD 3/20/19; TUBULAR CERTS RECD 3/22/19 INFO WH-1 & SCHEMATIC RECD 4/22/19; FORM COMP WH-1 & SCHEMATIC RECD 7/3/19 |
| 09/19/2018  | 01          | 14000          |                 | N 8 D 40' 08" E 5288.86' FROM NGS MONU. "ST MARYS CATH CH THI OF SPIRE". PBHL: N 71 D 51' 05" E 3198.61' FROM SHL, LOC IN SEC 32-T155-R18E.                                                                                                                                                                                                          |

PERFORATIONS

| SERIAL NUM | COMPLETION DATE | UPPER PERF | LOWER PERF | SANDS | RESERVOIR |
|------------|-----------------|------------|------------|-------|-----------|
| 251291     | 03/28/2024      | 11665      | 11679      | J     | RC        |
| 251291     | 01/05/2022      | 11630      | 11676      | J     | RC        |
| 251291     | 05/24/2019      | 11663      | 11676      | J     | RC        |

WELL TESTS

| RPT TYP | TEST DATE  | RPT DATE   | OIL POT | COND | GAS DEL | WATER | BSW% | FLOW PRES | SHUTIN PRES | CHOKE | UPPER PERF | LOWER PERF | BOT HOLE PRES |
|---------|------------|------------|---------|------|---------|-------|------|-----------|-------------|-------|------------|------------|---------------|
| DT-1    | 04/27/2025 | 05/01/2025 |         | 32   | 20      | 357   |      | 3350      |             | 48    | 11665      | 11679      |               |
| DT-1    | 10/04/2024 | 11/01/2024 |         | 55   | 20      | 104   |      | 1000      |             | 40    | 11665      | 11679      |               |
| SDM2G   | 06/04/2024 | 06/04/2024 | 65      |      | 15      | 130   | 67   | 1500      |             | 30    | 11665      | 11679      |               |
| DT-1    | 10/01/2021 | 05/01/2024 |         |      |         |       |      |           |             |       | 11630      | 11676      |               |
| DT-1    | 09/08/2023 | 11/01/2023 |         | 0    | 30      | 0     |      | 2900      |             | 64    | 11630      | 11676      |               |
| DT-1    | 03/10/2023 | 05/01/2023 |         | 0    | 32      | 0     |      | 2900      |             | 64    | 11630      | 11676      |               |
| DT-1    | 09/15/2022 | 11/01/2022 |         | 0    | 44      | 0     |      | 1200      |             | 10    | 11630      | 11676      |               |
| DT-1    | 04/07/2022 | 05/01/2022 |         | 0    | 13      | 0     |      | 2400      |             | 10    | 11630      | 11676      |               |
| DT-1    | 06/01/2020 | 11/01/2021 |         |      |         |       |      |           |             |       | 11663      | 11676      |               |
| DT-1    | 10/19/2021 | 11/01/2021 |         | 2    | 220     | 0     |      | 800       |             | 10    | 11663      | 11676      |               |
| DT-1    | 06/01/2020 | 05/01/2021 |         |      |         |       |      |           |             |       | 11663      | 11676      |               |
| DT-1    | 06/01/2020 | 11/01/2020 |         |      |         |       |      |           |             |       | 11663      | 11676      |               |
| DT-1    | 01/09/2020 | 05/01/2020 |         |      |         |       |      |           |             |       | 11663      | 11676      |               |



## Well Information

## Review Well Information

## WELLS

| SERIAL                 | WELL NAME                      | WELL NUM | ORG ID               | FIELD                | PARISH             | PROD TYPE          | SEC | TWN | RGE | EFFECTIVE DATE | API NUM                        |
|------------------------|--------------------------------|----------|----------------------|----------------------|--------------------|--------------------|-----|-----|-----|----------------|--------------------------------|
| <a href="#">237387</a> | ROB L STRAY RA SUA;PELTIER ETA | 002      | <a href="#">K036</a> | <a href="#">5109</a> | <a href="#">29</a> | <a href="#">20</a> | 056 | 15S | 18E | 05/07/2024     | <a href="#">17057230670000</a> |

| PRMT DATE  | SPUD DATE  | STAT DATE  | ST CD |
|------------|------------|------------|-------|
| 04/01/2008 | 04/01/2008 | 05/07/2024 | 33    |

### WELL SURFACE COORDINATES

| Surface Longitude | Surface Latitude | Lambert X | Lambert Y | Ground Elevation | Zone | Datum  |
|-------------------|------------------|-----------|-----------|------------------|------|--------|
| 0-0-0             | 0-0-0            | 2227130   | 396191    | 0                | S    | NAD-27 |

## WELL SURFACE COORDINATES GENERATED BY DENR

| UTMX 83         | UTMY 83          | LONGITUDE 83 | LATITUDE 83 |                          |
|-----------------|------------------|--------------|-------------|--------------------------|
| 730370.99039112 | 3293952.20774595 | -90.61764215 | 29.75443276 | <a href="#">View GIS</a> |

**BOTTOM HOLE COORD**

| EFFECTIVE DATE | END DATE   | PLUGBACK TOTAL DEPTH | TRUE VERTICAL DEPTH | MEASURED DEPTH | LAT DEG | LAT MIN | LAT SEC | LONG DEG | LONG MIN | LONG SEC | COORDINATE SOURCE  | LAMBERT X | LAMBERT Y | ZONE | COORDINATE SYSTEM  |
|----------------|------------|----------------------|---------------------|----------------|---------|---------|---------|----------|----------|----------|--------------------|-----------|-----------|------|--------------------|
| 05/07/2024     |            | 13306                | 13604               | 13650          | 0       | 0       | 0       | 0        | 0        | 0        | <a href="#">02</a> | 2227840   | 396901    | S    | <a href="#">01</a> |
| 12/15/2023     | 05/06/2024 | 13306                | 13604               | 13650          | 0       | 0       | 0       | 0        | 0        | 0        | <a href="#">02</a> | 2227840   | 396901    | S    | <a href="#">01</a> |
| 08/04/2018     | 12/14/2023 | 13306                | 13604               | 13650          | 0       | 0       | 0       | 0        | 0        | 0        | <a href="#">02</a> | 2227840   | 396901    | S    | <a href="#">01</a> |
| 06/04/2018     | 08/03/2018 | 13306                | 13604               | 13650          | 0       | 0       | 0       | 0        | 0        | 0        | <a href="#">02</a> | 2227840   | 396901    | S    | <a href="#">01</a> |
| 09/06/2011     | 06/03/2018 | 13440                |                     | 13650          | 0       | 0       | 0       | 0        | 0        | 0        | <a href="#">02</a> | 2227840   | 396901    | S    | <a href="#">01</a> |
| 07/30/2008     | 09/05/2011 | 13440                |                     | 13650          | 0       | 0       | 0       | 0        | 0        | 0        | <a href="#">02</a> | 2227840   | 396901    | S    | <a href="#">01</a> |
| 04/01/2008     | 07/29/2008 |                      | 13500               | 13650          | 0       | 0       | 0       | 0        | 0        | 0        | <a href="#">02</a> | 2227840   | 396901    | S    | <a href="#">01</a> |

## WELL HISTORY

| SERIAL | WELL NAME                      | WELL NUM | ORG ID | FIELD | ST CD | PT | WELL CLASS | EFF DATE   | END DATE   | STAT DATE  |
|--------|--------------------------------|----------|--------|-------|-------|----|------------|------------|------------|------------|
| 237387 | ROB L STRAY RA SUA;PELTIER ETA | 002      | K036   | 5109  | 33    | 20 |            | 05/07/2024 |            | 05/07/2024 |
| 237387 | ROB L STRAY RA SUA;PELTIER ETA | 002      | K036   | 5109  | 10    | 20 |            | 10/29/2021 | 05/06/2024 | 10/29/2021 |
| 237387 | ROB L STRAY RA SUA;PELTIER ETA | 002      | K036   | 5109  | 33    | 20 |            | 10/01/2021 | 10/28/2021 | 08/04/2018 |
| 237387 | ROB L STRAY RA SUA;PELTIER ETA | 002      | N5043  | 5109  | 33    | 20 |            | 06/01/2020 | 09/30/2021 | 08/04/2018 |
| 237387 | ROB L STRAY RA SUA;PELTIER ETA | 002      | R3540  | 5109  | 33    | 20 |            | 08/04/2018 | 05/31/2020 | 08/04/2018 |
| 237387 | ROB L STRAY RA SUA;PELTIER ETA | 002      | R3540  | 5109  | 10    | 20 |            | 06/04/2018 | 08/03/2018 | 06/04/2018 |
| 237387 | ROB L STRAY RA SUA;PELTIER ETA | 002      | R3540  | 5109  | 10    | 20 |            | 04/02/2018 | 06/03/2018 | 04/02/2018 |
| 237387 | ROB L STRAY RA SUA;PELTIER ETA | 002      | R3540  | 5109  | 34    | 20 |            | 11/08/2017 | 04/01/2018 | 11/08/2017 |
| 237387 | ROB L STRAY RA SUA;PELTIER ETA | 002      | 6454   | 5109  | 23    | 20 |            | 04/20/2016 | 11/07/2017 | 04/20/2016 |
| 237387 | ROB L STRAY RA SUA;PELTIER ETA | 002      | 6454   | 5109  | 34    | 20 |            | 03/01/2015 | 04/19/2016 | 03/01/2015 |
| 237387 | ROB L STRAY RA SUA;PELTIER ETA | 002      | 6454   | 5109  | 10    | 20 |            | 11/06/2008 | 02/28/2015 | 07/30/2008 |
| 237387 | PELTIER ETAL                   | 002      | 6454   | 5109  | 10    | 10 |            | 07/30/2008 | 11/05/2008 | 07/30/2008 |
| 237387 | PELTIER ETAL                   | 002      | 6454   | 5109  | 01    | 00 |            | 04/01/2008 | 07/29/2008 | 04/01/2008 |

## SCOUT INFO

| REPORT | WELL | MEASURED | TRUE VERT | DETAIL |
|--------|------|----------|-----------|--------|
|--------|------|----------|-----------|--------|



| REPORT DATE | WELL STATUS | MEASURED DEPTH | TRUE VERT DEPTH | DETAIL                                                                                                                                                                                                                                   |
|-------------|-------------|----------------|-----------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 07/09/2019  | 12          | 13650          |                 | UNSUCCESSFULLY RECOMPLETED 8/4/18 AS A GAS WELL IN THE ROB L STRAY RA SUA RES; PM F; PERFS 13286-13296' (ST:33)                                                                                                                          |
| 07/03/2018  | 12          | 13650          |                 | RECOMPLETED 6/4/18 AS A GAS WELL IN THE ROB L STRAY RA SUA RES;PM F; 301 MCFD; 82 BCPD; 1750 FTP; 2374 SITP; 1600 CP; 7/64 CK; 170 BWPD; 67.5%BS&W; 3671 GOR; 40.9 GRVTY; PERFS 13286-13296' (ST: 10)                                    |
| 11/04/2011  | 12          | 13650          |                 | RECOMPLETED 9/6/11 AS A GAS WELL IN THE ROB L STRAY RA SUA RES;PM F 1024 MCFD; 309 BCPD; 3000 FTP; 3850 SITP; SEALED CP; 8/64 CK; .1% BS&W; 3314 GOR; 43.7 GRVTY; PERFS 13286-13296' (ST: 10)                                            |
| 08/06/2008  | 10          | 13650          |                 | COMPLETED 7/30/08 AS A OIL WELL IN THE ROB 43 SAND RES; PM F; 528 BOPD; 766 MCFD; 4177 FTP; 4423 SITP; SEALED/ CP; 17.5/64 CK; 1451 GOR; 37.7 GRVTY PERFS 13320-13326' (ST: 10)                                                          |
| 06/30/2008  | 06          | 13600          |                 | LOGGED; RAN 4 1/2" LNR FM 12860-13598' W/ 185 SXS; WOCCR;                                                                                                                                                                                |
| 06/23/2008  | 05          | 13600          |                 | DIR DRLD TO 13395'; TSTD BOP'S 6/20/08; REAMED; DRLD TO 13600'; LOGGING WELL;                                                                                                                                                            |
| 06/16/2008  | 05          | 13398          |                 | SET CMT PLUG; SET WHIPSTOCK @ 13232'; K/O @ 13232'; DRLG @ 13248'                                                                                                                                                                        |
| 06/09/2008  | 05          | 13398          |                 | DRLD; STUCK PIPE @ 13398'; LEFT BHA IN HOLE; PREP TO SET PLUG & S/T FISH;                                                                                                                                                                |
| 06/02/2008  | 05          | 13330          |                 | DRLG;                                                                                                                                                                                                                                    |
| 05/27/2008  | 05          | 13214          |                 | LOGGED; RAN 7" LNR FROM 11108-13204' W/ 700 SXS CMT;                                                                                                                                                                                     |
| 05/19/2008  | 05          | 13214          |                 | DRLD; LOSS CIRC; SETTING LCM PLUGS;                                                                                                                                                                                                      |
| 05/12/2008  | 05          | 12510          |                 | DRLG                                                                                                                                                                                                                                     |
| 05/05/2008  | 05          | 11387          |                 | RAN 9 5/8' CSG TO 11360'; SET CSG W/803 SXS.                                                                                                                                                                                             |
| 04/28/2008  | 05          | 10825          |                 | DIR DRLG;                                                                                                                                                                                                                                |
| 04/21/2008  | 05          | 9845           |                 | DIR DRLG;                                                                                                                                                                                                                                |
| 04/14/2008  | 05          | 8258           |                 | DIR DRLG;                                                                                                                                                                                                                                |
| 04/07/2008  | 05          | 3063           |                 | DROVE 20" TO 201' ; SPUD 4/1/08; DRLD; RAN 13 3/8" CSG TO 3000' W/ 1069 SXS CMT; DRLG; (BOP INFO: HYDRILL, 5", CAMERON, 10000, TSTD 4/6/08) EL(3002-13209') RECD 1' & 5" 7/21/08 DS(0-6240)DS(6216-13600') DS(11326-13204') RECD 7/21/08 |
| 04/01/2008  | 01          | 13650          |                 | N 05 D 14' 14" E - 18,286.51' FROM USC&GS MONU. "BOWIE 1934" IN SEC 56. PBHL: N 45 D 00' 00" E - 1004.09' FROM SURF LOC IN SEC 56.                                                                                                       |

PERFORATIONS

| SERIAL NUM | COMPLETION DATE | UPPER PERF | LOWER PERF | SANDS       | RESERVOIR |
|------------|-----------------|------------|------------|-------------|-----------|
| 237387     | 08/04/2018      | 13286      | 13296      | ROB L STRAY | RA        |
| 237387     | 06/04/2018      | 13286      | 13296      | ROB L STRAY | RA        |
| 237387     | 09/06/2011      | 13286      | 13296      | ROB L STRAY | RA        |
| 237387     | 07/30/2008      | 13320      | 13326      | ROB 43      |           |

WELL TESTS

| RPT TYP | TEST DATE  | RPT DATE   | OIL POT | COND | GAS DEL | WATER | BSW% | FLOW PRES | SHUTIN PRES | CHOKE | UPPER PERF | LOWER PERF | BOT HOLE PRES |
|---------|------------|------------|---------|------|---------|-------|------|-----------|-------------|-------|------------|------------|---------------|
| DT-1    | 05/07/2024 | 05/01/2025 |         |      |         |       |      |           |             |       | 13286      | 13296      |               |
| DT-1    | 05/07/2024 | 11/01/2024 |         |      |         |       |      |           |             |       | 13286      | 13296      |               |
| DT-1    | 03/15/2024 | 05/01/2024 |         | 20   | 25      | 442   |      | 1450      |             | 16    | 13286      | 13296      |               |
| DT-1    | 09/08/2023 | 11/01/2023 |         | 7    | 35      | 126   |      | 50        |             | 37    | 13286      | 13296      |               |
| DT-1    | 03/13/2023 | 05/01/2023 |         | 5    | 35      | 97    |      |           |             | 37    | 13286      | 13296      |               |
| DT-1    | 10/03/2022 | 11/01/2022 |         | 5    | 30      | 106   |      | 50        |             | 40    | 13286      | 13296      |               |
| DT-1    | 04/07/2022 | 05/01/2022 |         | 10   | 40      | 90    |      | 50        |             | 22    | 13286      | 13296      |               |
| SDM2G   | 11/21/2021 | 11/21/2021 | 13      |      | 34      | 181   | 93   | 50        |             | 64    | 13286      | 13296      |               |
| DT-1    | 10/26/2021 | 11/01/2021 |         | 10   | 25      | 8     |      | 1400      |             | 10    | 13286      | 13296      |               |
| DT-1    | 06/01/2020 | 11/01/2021 |         |      |         |       |      |           |             |       | 13286      | 13296      |               |
| DT-1    | 06/01/2020 | 05/01/2021 |         |      |         |       |      |           |             |       | 13286      | 13296      |               |
| DT-1    | 07/17/2020 | 11/01/2020 |         |      |         |       |      |           |             |       | 13286      | 13296      |               |
| DT-1    | 04/02/2020 | 05/01/2020 |         | 3    | 5       | 201   |      | 50        |             | 20    | 13286      | 13296      |               |





## VERIFY THE METRICS YOURSELF IN THE SONRIS DATABASE

All production, well history, and reserve data are independently maintained by the Louisiana Department of Energy & Natural Resources. Investors can access the full SONRIS database directly to confirm the metrics presented in this book.

Bordelon - API number: 17057233110000 and serial number:251291

Peltier - API number: 1705723067 and serial number:237387

- 👉 [View the official SONRIS Bordelon Well Records](#)
- 👉 [View the official SONRIS Peltier Well Records](#)





## TWO-ZONE PRODUCTION PLAN

### ROB L NOW, MARG A NEXT

#### Rob L Sands Reserve Potential

- Estimated 10.2M barrels of oil + 865 MMCFG (2 wells)
- Target zones: Rob L Stray, Dr. Ayo, and Rob 43 formations
- Expected IP: 400 BOPD + 380 MCFGPD

#### Lease Details

- 367-acre Rob L Stray Unit — 100% leased
- Nearby production infrastructure & SWD access
- Surface location off Louisiana Hwy 308

#### Rob L Project Scope

- Objective: Recomplete 2–3 stacked Rob L sand zones
- Depth: Between 13,000 and 13,600 feet
- Supported by ADF seismic anomaly confirmation

#### Marg A Project Scope

- Second-phase target within 6–12 months post-Rob L production
- Vertical test to 17,500 ft targeting the Marg A zone
- Known high-yield formation across South Louisiana



**WHY THIS OPPORTUNITY?**  
**KEY ADVANTAGES AT A GLANCE**

**Strategic Dual-Zone Acreage**

Combined 435+ acres across historically productive fields with stacked pay potential.

**Rob L & Marg A Formations**

Two distinct vertical targets — known formations with high recovery potential and proven output.

**Proven Wellbores**

Focus on reworking and recompleting existing wells instead of risky new wildcat drilling.

**Lean, Low Overhead Model**

Independent operator model reduces overhead and accelerates return timelines.

**High Reserve Potential**

Estimated reserves exceed 30 million barrels of oil equivalent across both zones.

**Tax-Advantaged Vehicle**

100% year-one write-off of intangible drilling costs + depletion and depreciation benefits.

**Structured Monthly Distributions**

Cash flow begins within 4–6 months of drilling, with monthly investor payouts.

**Experienced Multi-State Team**

Operators and partners with over 100 wells drilled across Texas, Louisiana, and beyond.

**Flexible Entry Point**

Units available at \$420K (or \$210K ½ units) with optional buyout flexibility.





**HUNTER OIL**  
INVESTMENTS LLC

**THANK YOU FOR YOUR INTEREST**  
**SCHEDULE YOUR CONSULTATION**

**INFO@HUNTEROILINVESTMENTS.COM**  
**972-439-6603**